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Standard on kinnitatud Eesti Standardikeskuse 31.03.2011 käskkirjaga ja jõustub sellekohase teate avaldamisel EVS Teatajas.	This standard is ratified with the order of Estonian Centre for Standardisation dated 31.03.2011 and is endorsed with the notification published in the official bulletin of the Estonian national standardisation organisation.
Euroopa standardimisorganisatsioonide poolt rahvuslikele liikmetele Euroopa standardi teksti kätesaadavaks tegemise kuupäev on 25.02.2011.	Date of Availability of the European standard text 25.02.2011.
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ICS 33.200

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English version

**Communication networks and systems for power utility automation -
Part 7-3: Basic communication structure -
Common data classes
(IEC 61850-7-3:2010)**

Réseaux et systèmes de communication
pour l'automatisation des systèmes
électriques -
Partie 7-3: Structure de communication de
base -
Classes de données communes
(CEI 61850-7-3:2010)

Kommunikationsnetze und -systeme für
die Automatisierung in der elektrischen
Energieversorgung -
Teil 7-3: Grundlegende
Kommunikationsstruktur -
Gemeinsame Datenklassen
(IEC 61850-7-3:2010)

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CENELEC

European Committee for Electrotechnical Standardization
Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

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Foreword

The text of document 57/1087/FDIS, future edition 2 of IEC 61850-7-3, prepared by IEC TC 57, Power systems management and associated information exchange, was submitted to the IEC-CENELEC parallel vote and was approved by CENELEC as EN 61850-7-3 on 2010-12-07.

This European Standard supersedes EN 61850-7-3:2003.

Compared to EN 61850-7-3:2003, this edition:

- defines new common data classes used for new standards defining object models for other domains based on EN 61850 and for the representation of statistical and historical data;
- provides clarifications and corrections to EN 61850-7-3:2003.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CEN and CENELEC shall not be held responsible for identifying any or all such patent rights.

The following dates were fixed:

- latest date by which the EN has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2011-09-07
- latest date by which the national standards conflicting with the EN have to be withdrawn (dow) 2013-12-07

Annex ZA has been added by CENELEC.

Endorsement notice

The text of the International Standard IEC 61850-7-3:2010 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

- IEC 61850-8 series NOTE Harmonized in EN 61850-8 series (not modified).
IEC 61850-9 series NOTE Harmonized EN 61850-9 series (not modified).
-

Annex ZA
(normative)**Normative references to international publications
with their corresponding European publications**

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE When an international publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC/TS 61850-2	-	Communication networks and systems in substations - Part 2: Glossary	-	-
IEC 61850-7-1	-	Communication networks and systems in substations - Part 7-1: Basic communication structure for substation and feeder equipment - Principles and models	EN 61850-7-1	-
IEC 61850-7-2	-	Communication networks and systems for power utility automation - Part 7-2: Basic information and communication structure - Abstract communication service interface (ACSI)	EN 61850-7-2	-
IEC 61850-7-4	-	Communication networks and systems for power utility automation - Part 7-4: Basic communication structure - Compatible logical node classes and data object classes	EN 61850-7-4	-
ISO 4217	-	Codes for the representation of currencies and funds	-	-
IEEE C37.118	2005	IEEE Standard for Synchrophasors for Power Systems	-	-

CONTENTS

FOREWORD	6
INTRODUCTION	8
1 Scope.....	9
2 Normative references.....	9
3 Terms and definitions.....	10
4 Abbreviated terms	10
5 Conditions for attribute inclusion	10
6 Constructed attribute classes.....	11
6.1 General.....	11
6.2 Quality	11
6.2.1 Overview.....	11
6.2.2 Validity.....	12
6.2.3 Detail quality	13
6.2.4 Source	14
6.2.5 Test.....	14
6.2.6 Frozen by operator.....	14
6.2.7 Quality in the client server context	15
6.2.8 Relation between quality identifiers.....	16
6.3 Analogue value.....	18
6.4 Configuration of analogue value	18
6.5 Range configuration	19
6.6 Step position with transient indication.....	19
6.7 Pulse configuration.....	20
6.8 Originator.....	20
6.9 Unit definition	21
6.10 Vector definition.....	21
6.11 Point definition.....	22
6.12 CtlModels definition.....	22
6.13 SboClasses definition.....	22
6.14 Cell.....	22
6.15 CalendarTime definition	23
7 Common data class specifications	25
7.1 General.....	25
7.2 Name spaces.....	25
7.3 Common data class specifications for status information	25
7.3.1 Application of services	25
7.3.2 Single point status (SPS)	26
7.3.3 Double point status (DPS).....	27
7.3.4 Integer status (INS).....	27
7.3.5 Enumerated status (ENS).....	28
7.3.6 Protection activation information (ACT)	28
7.3.7 Directional protection activation information (ACD)	29
7.3.8 Security violation counting (SEC).....	30
7.3.9 Binary counter reading (BCR).....	30
7.3.10 Histogram (HST)	31

7.3.11	Visible string status (VSS).....	31
7.4	Common data class specifications for measurand information.....	32
7.4.1	Application of services	32
7.4.2	Measured value (MV)	33
7.4.3	Complex measured value (CMV).....	34
7.4.4	Sampled value (SAV)	35
7.4.5	Phase to ground/neutral related measured values of a three-phase system (WYE).....	36
7.4.6	Phase to phase related measured values of a three-phase system (DEL).....	37
7.4.7	Sequence (SEQ)	38
7.4.8	Harmonic value (HMV).....	39
7.4.9	Harmonic value for WYE (HWYE)	40
7.4.10	Harmonic value for DEL (HDEL)	41
7.5	Common data class specifications for controls	42
7.5.1	Application of services	42
7.5.2	Controllable single point (SPC).....	43
7.5.3	Controllable double point (DPC)	44
7.5.4	Controllable integer status (INC).....	45
7.5.5	Controllable enumerated status (ENC)	46
7.5.6	Binary controlled step position information (BSC)	47
7.5.7	Integer controlled step position information (ISC)	48
7.5.8	Controllable analogue process value (APC)	49
7.5.9	Binary controlled analog process value (BAC).....	50
7.6	Common data class specifications for status settings.....	51
7.6.1	Application of services	51
7.6.2	Single point setting (SPG).....	51
7.6.3	Integer status setting (ING)	52
7.6.4	Enumerated status setting (ENG).....	52
7.6.5	Object reference setting (ORG)	53
7.6.6	Time setting group (TSG).....	53
7.6.7	Currency setting group (CUG)	54
7.6.8	Visible string setting (VSG)	54
7.7	Common data class specifications for analogue settings	55
7.7.1	Application of services	55
7.7.2	Analogue setting (ASG)	56
7.7.3	Setting curve (CURVE)	57
7.7.4	Curve shape setting (CSG)	58
7.8	Common data class specifications for description information.....	59
7.8.1	Application of services	59
7.8.2	Device name plate (DPL)	60
7.8.3	Logical node name plate (LPL)	61
7.8.4	Curve shape description (CSD).....	62
8	Data attribute semantic	63
Annex A (normative)	Value range for units and multiplier	78
Annex B (informative)	Functional constraints	81
Annex C (normative)	Tracking of configuration revisions.....	83
Annex D (normative)	SCL enumerations	84

Bibliography.....	90
Figure 1 – Quality identifiers in a single client-server relationship.....	15
Figure 2 – Quality identifiers in a multiple client-server relationship	15
Figure 3 – Interaction of substitution and validity	17
Figure 4 – Configuration of command output pulse.....	20
Figure 5 – Cell definition	23
Figure 6 – Two-dimensional curve represented by CSG.....	58
Figure 7 – Two-dimensional shape created by multiple CSG	59
Table 1 – Conditions for presence of attributes.....	10
Table 2 – Quality	12
Table 3 – Relation of the detailed quality identifiers with invalid or questionable quality	13
Table 4 – Analogue value.....	18
Table 5 – Configuration of analogue value	18
Table 6 – Range configuration	19
Table 7 – Step position with transient indication	19
Table 8 – Pulse configuration	20
Table 9 – Originator.....	21
Table 10 – Values for orCat.....	21
Table 11 – Unit	21
Table 12 – Vector.....	21
Table 13 – Point.....	22
Table 14 – Cell.....	23
Table 15 – CalendarTime	24
Table 16 – Semantic interpretation of calendar time settings.....	24
Table 17 – Name space attributes	25
Table 18 – Basic status information template.....	26
Table 19 – Single point status common data class definition	26
Table 20 – Double point status common data class specification	27
Table 21 – Integer status common data class specification	27
Table 22 – Enumerated status common data class specification.....	28
Table 23 – Protection activation information common data class specification.....	28
Table 24 – Directional protection activation information common data class specification.....	29
Table 25 – Security violation counting common data class specification	30
Table 26 – Binary counter reading common data class specification	30
Table 27 – Histogram common data class specification	31
Table 28 – Visible string status common data class definition	31
Table 29 – Basic measurand information template	32
Table 30 – Measured value	33
Table 31 – Complex measured value.....	34
Table 32 – Sampled value	35

Table 33 – WYE	36
Table 34 – Delta.....	37
Table 35 – Sequence.....	38
Table 36 – Harmonic value.....	39
Table 37 – Harmonic values for WYE	40
Table 38 – Harmonic values for delta.....	41
Table 39 – Basic controllable status information template.....	42
Table 40 – Controllable single point.....	43
Table 41 – Controllable double point	44
Table 42 – Controllable integer status	45
Table 43 – Controllable enumerated status	46
Table 44 – Binary controlled step position information.....	47
Table 45 – Integer controlled step position information.....	48
Table 46 – Controllable analogue process value	49
Table 47 – Binary controlled analog process value.....	50
Table 48 – Basic status setting template	51
Table 49 – Single point setting.....	51
Table 50 – Integer status setting	52
Table 51 – Enumerated status setting.....	52
Table 52 – Object reference setting common data class specification	53
Table 53 – Time setting group common data class specification	53
Table 54 – Currency setting group common data class specification	54
Table 55 – Visible string setting group common data class specification.....	54
Table 56 – Basic analogue setting template	55
Table 57 – Analogue setting	56
Table 58 – Setting curve	57
Table 59 – Curve shape setting.....	58
Table 60 – Basic description information template	59
Table 61 – Device name plate common data class specification	60
Table 62 – Logical node name plate common data class specification.....	61
Table 63 – Curve shape description common data class specification	62
Table 64 – Semantics of data attributes and data.....	63
Table A.1 – SI units: base units	78
Table A.2 – SI units: derived units.....	78
Table A.3 – SI units: extended units	79
Table A.4 – SI units: industry specific units	79
Table A.5 – Multiplier	80
Table B.1 – Functional constraints	82

INTRODUCTION

This document is part of a set of specifications, which details layered substation communication architecture. This architecture has been chosen to provide abstract definitions of classes and services such that the specifications are independent of specific protocol stacks and objects. The mapping of these abstract classes and services to communication stacks is outside the scope of IEC 61850-7-x and may be found in IEC 61850-8-x (station bus) and IEC 61850-9-x (process bus).

IEC 61850-7-1 gives an overview of this communication architecture. This part of IEC 61850 defines constructed attributed classes and common data classes related to applications in the power system using IEC 61850 modeling concepts like substations, hydro power or distributed energy resources. These common data classes are used in IEC 61850-7-4 to define compatible dataObject classes. The SubDataObjects, DataAttributes or SubAttributes of the instances of dataObject are accessed using services defined in IEC 61850-7-2.

This part of IEC 61850 is used to specify the abstract common data class and constructed attribute class definitions. These abstract definitions are mapped into concrete object definitions that are to be used for a particular protocol (for example MMS, ISO 9506 series).

Note that there are common data classes used for service tracking, that are defined in IEC 61850-7-2.

COMMUNICATION NETWORKS AND SYSTEMS FOR POWER UTILITY AUTOMATION –

Part 7-3: Basic communication structure – Common data classes

1 Scope

This part of IEC 61850 specifies constructed attribute classes and common data classes related to substation applications. In particular, it specifies:

- common data classes for status information,
- common data classes for measured information,
- common data classes for control,
- common data classes for status settings,
- common data classes for analogue settings and
- attribute types used in these common data classes.

This International Standard is applicable to the description of device models and functions of substations and feeder equipment.

This International Standard may also be applied, for example, to describe device models and functions for:

- substation to substation information exchange,
- substation to control centre information exchange,
- power plant to control centre information exchange,
- information exchange for distributed generation, or
- information exchange for metering.

2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC/TS 61850-2, *Communication networks and systems in substations – Part 2: Glossary*

IEC 61850-7-1, *Communication networks and systems for power utility automation – Part 7-1: Basic communication structure – Principles and models*¹

IEC 61850-7-2, *Communication networks and systems for power utility automation – Part 7-2: Basic information and communication structure – Abstract communication service interface (ACSI)*

IEC 61850-7-4, *Communication networks and systems for power utility automation – Part 7-4: Basic communication structure – Compatible logical node classes and data object classes*

¹ To be published.

IEEE C37.118:2005, *IEEE Standard for Synchrophasors for Power Systems*

ISO 4217, *Codes for the representation of currencies and funds*

3 Terms and definitions

For the purposes of this document, the terms and definitions given in IEC/TS 61850-2 and IEC 61850-7-2 apply.

4 Abbreviated terms

CDC	common data class
dchg	trigger option for data-change
dupd	trigger option for data-update
FC	functional constraint
qchg	trigger option for quality-change
TrgOp	trigger option

NOTE Abbreviations used for the identification of the common data classes and as names of the attributes are specified in the specific clauses of this document and are not repeated here.

5 Conditions for attribute inclusion

This clause lists general conditions that specify the presence of an attribute. Table 1 gives the conditions for presence of attributes.

Table 1 – Conditions for presence of attributes

Abbreviation	Condition
M	Attribute is mandatory. Attribute shall exist on any CDC type instance.
O	Attribute is optional. Attribute may or may not exist on any CDC type instance.
PICS_SUBST	Attribute is mandatory, if substitution is supported (for substitution, see IEC 61850-7-2), otherwise forbidden.
GC_1	At least one of the attributes shall be present for a given instance of DataObject / SubDataObject.
GC_2_n	All or none of the data attributes belonging to the same group (n) shall be present for a given instance of DataObject / SubDataObject.
GC_1_EXCL	At most one of the data objects shall be present for a given instance.
GC_CON_attr	A configuration data attribute shall only be present, if the (optional) specific data attribute (attr) to which this configuration relates is also present.
GC_2_XOR_n	All or none of a group (n) shall be present. Groups are exclusive, but one group shall be present.
AC_LN0_M	The attribute shall be present if the DataObject NamPlt belongs to LLN0; otherwise it may be optional.
AC_LN0_EX	The attribute shall be present only if the DataObject NamPlt belongs to LLN0 (applies to IdNs in CDC LPL only).
AC_DLD_M	The attribute shall be present, if LN name space of this LN deviates from the LN name space referenced by IdNs of the logical device in which this LN is contained (applies to InNs in CDC LPL only).
AC_DLNM	The attribute shall be present, if the data name space of this data deviates from the data name space referenced by either InNs of the logical node in which the data is contained or, if there is no InNs, IdNs of the logical device in which the data is contained (applies to dataNs in all CDCs only).
AC_DLNDAM	The attribute shall be present, if CDC name space of this data deviates from the CDC