Petroleum and natural gas industries - Materials for use in H2S-containing environments in oil and gas production - Part 2: Cracking-resistant carbon and low-alloy steels, and the use of cast irons (ISO 15156-2:2020)



EESTI STANDARDI EESSÕNA

NATIONAL FOREWORD

See Eesti standard EVS-EN ISO 15156-2:2020 sisaldab Euroopa standardi EN ISO 15156-2:2020 ingliskeelset teksti.	This Estonian standard EVS-EN ISO 15156-2:2020 consists of the English text of the European standard EN ISO 15156-2:2020.
Standard on jõustunud sellekohase teate avaldamisega EVS Teatajas	This standard has been endorsed with a notification published in the official bulletin of the Estonian Centre for Standardisation.
Euroopa standardimisorganisatsioonid on teinud Euroopa standardi rahvuslikele liikmetele kättesaadavaks 25.11.2020.	Date of Availability of the European standard is 25.11.2020.
Standard on kättesaadav Eesti Standardikeskusest.	The standard is available from the Estonian Centre for Standardisation.

Tagasisidet standardi sisu kohta on võimalik edastada, kasutades EVS-i veebilehel asuvat tagasiside vormi või saates e-kirja meiliaadressile <u>standardiosakond@evs.ee</u>.

ICS 75.180.01

Standardite reprodutseerimise ja levitamise õigus kuulub Eesti Standardikeskusele

Andmete paljundamine, taastekitamine, kopeerimine, salvestamine elektroonsesse süsteemi või edastamine ükskõik millises vormis või millisel teel ilma Eesti Standardikeskuse kirjaliku loata on keelatud.

Kui Teil on küsimusi standardite autorikaitse kohta, võtke palun ühendust Eesti Standardikeskusega: Koduleht www.evs.ee; telefon 605 5050; e-post info@evs.ee

The right to reproduce and distribute standards belongs to the Estonian Centre for Standardisation

No part of this publication may be reproduced or utilized in any form or by any means, electronic or mechanical, including photocopying, without a written permission from the Estonian Centre for Standardisation.

If you have any questions about copyright, please contact Estonian Centre for Standardisation:

Homepage www.evs.ee; phone +372 605 5050; e-mail info@evs.ee

EUROPEAN STANDARD

EN ISO 15156-2

NORME EUROPÉENNE EUROPÄISCHE NORM

November 2020

ICS 75.180.01

Supersedes EN ISO 15156-2:2015

English Version

Petroleum and natural gas industries - Materials for use in H2S-containing environments in oil and gas production - Part 2: Cracking-resistant carbon and low-alloy steels, and the use of cast irons (ISO 15156-2:2020)

Industries du pétrole et du gaz naturel - Matériaux pour utilisation dans des environnements contenant de l'hydrogène sulfuré (H2S) dans la production de pétrole et de gaz - Partie 2: Aciers au carbone et aciers faiblement alliés résistants à la fissuration, et utilisation de fontes (ISO 15156-2:2020)

Erdöl- und Erdgasindustrie - Werkstoffe für den Einsatz in H2S-haltiger Umgebung bei der Öl- und Gasgewinnung - Teil 2: Gegen Rissbildung beständige unlegierte und niedriglegierte Stähle und Gusseisen (ISO 15156-2:2020)

This European Standard was approved by CEN on 12 October 2020.

CEN members are bound to comply with the CEN/CENELEC Internal Regulations which stipulate the conditions for giving this European Standard the status of a national standard without any alteration. Up-to-date lists and bibliographical references concerning such national standards may be obtained on application to the CEN-CENELEC Management Centre or to any CEN member.

This European Standard exists in three official versions (English, French, German). A version in any other language made by translation under the responsibility of a CEN member into its own language and notified to the CEN-CENELEC Management Centre has the same status as the official versions.

CEN members are the national standards bodies of Austria, Belgium, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Norway, Poland, Portugal, Republic of North Macedonia, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey and United Kingdom.



EUROPEAN COMMITTEE FOR STANDARDIZATION COMITÉ EUROPÉEN DE NORMALISATION EUROPÄISCHES KOMITEE FÜR NORMUNG

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

European foreword

This document (EN ISO 15156-2:2020) has been prepared by Technical Committee ISO/TC 67 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" in collaboration with Technical Committee CEN/TC 12 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" the secretariat of which is held by NEN.

This European Standard shall be given the status of a national standard, either by publication of an identical text or by endorsement, at the latest by May 2021, and conflicting national standards shall be withdrawn at the latest by May 2021.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CEN shall not be held responsible for identifying any or all such patent rights.

This document supersedes EN ISO 15156-2:2015.

According to the CEN-CENELEC Internal Regulations, the national standards organizations of the following countries are bound to implement this European Standard: Austria, Belgium, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Norway, Poland, Portugal, Republic of North Macedonia, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey and the United Kingdom.

Endorsement notice

The text of ISO 15156-2:2020 has been approved by CEN as EN ISO 15156-2:2020 without any modification.

Cont	tents		Page
Forew	ord		iv
Introd	uction	1	v
1	Scope		1
2	Norm	ative references	2
3	Term	s and definitions	3
4	Symbols and abbreviated terms		
5	-	asing information	
6	Factors affecting the behaviour of carbon and low alloy steels in H ₂ S-containing environments		
7		fication and selection of carbon and low-alloy steels with resistance to SSC,	
		Option 1 — Selection of SSC-resistant steels (and cast irons) using <u>A.2</u>	
	7.1		
		7.1.1 For $p_{\text{H}_2\text{S}} < 0.3 \text{ kPa } (0.05 \text{ psi})$	8
		7.1.2 For $p_{\rm H_2S} \ge 0.3$ kPa (0.05 psi)	8
	7.2	Option 2 — Seléction of steels for specific sour-service applications or for ranges of sour service	Ω
		7.2.1 Sulfide stress cracking	
		7.2.2 SOHIC and SZC	10
	7.3	Hardness requirements	10
		7.3.1 General 7.3.2 Parent metals	10
		7.3.3 Welds	10 11
	7.4	Other fabrication methods	
8	Evalu	ation of carbon and low alloy steels for their resistance to HIC/SWC	16
9	Mark	ing, labelling, and documentation	17
	A (non	rmative) SSC-resistant carbon and low alloy steels (and requirements and mendations for the use of cast irons)	18
Annex	B (nor	rmative) Qualification of carbon and low-alloy steels for H₂S service by atory testing	27
Annex	C (info	ormative) Determination of H₂S partial pressure and use of alternative paramet	ers.35
		ormative) Recommendations for determining pH	
		ormative) Information that should be supplied for material purchasing	
	-		

Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see www.iso.org/directives).

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights. Details of any patent rights identified during the development of the document will be in the Introduction and/or on the ISO list of patent declarations received (see www.iso.org/patents).

Any trade name used in this document is information given for the convenience of users and does not constitute an endorsement.

For an explanation of the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT), see www.iso.org/iso/foreword.html.

This document was prepared by Technical Committee ISO/TC 67, *Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries,* in collaboration with the European Committee for Standardization (CEN) Technical Committee CEN/TC 12, *Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries,* in accordance with the Agreement on technical cooperation between ISO and CEN (Vienna Agreement).

This fourth edition cancels and replaces the third edition (ISO 15156-2:2015), which has been technically revised. The main changes compared to the previous edition are as follows:

- corrections of temperature conversion for welding (see <u>A.2.1.4</u>), vold deformation and stress relief (see <u>A.2.1.6</u>), identification stamping (see <u>A.2.1.9</u>), tubulars and tubular components (see <u>A.2.2.3.4</u>), compressor impellers (see <u>A.2.3.3.2</u>);
- title change from Shear rams to Rams in <u>A.2.3.2.2</u>;
- addition of C110 and changes the designation of C95 to R95 in Table A.3;
- reference change to NACE TM0316 in <u>Table B.1</u>;
- addition of reference to BS 8701 in **B.4.3**;
- changes and additions to <u>Table B.3</u>;
- modification of <u>Annex C</u> to include alternative parameters and expanded explanation for the use of chemical activity and fugacity, and to provide some general guidance for the use of thermodynamic modeling for the determination of environmental severity.

A list of all parts in the ISO 15156 series can be found on the ISO website.

Any feedback or questions on this document should be directed to the user's national standards body. A complete listing of these bodies can be found at www.iso.org/members.html.

Introduction

The consequences of sudden failures of metallic oil and gas field components, associated with their exposure to H_2S -containing production fluids, led to the preparation of the first edition of NACE MR0175, which was published in 1975 by the National Association of Corrosion Engineers, now known as NACE International.

The original and subsequent editions of NACE MR0175 established limits of H_2S partial pressure above which precautions against sulfide stress cracking (SSC) were always considered necessary. They also provided guidance for the selection and specification of SSC-resistant materials when the H_2S thresholds were exceeded. In more recent editions, NACE MR0175 has also provided application limits for some corrosion-resistant alloys, in terms of environmental composition and pH, temperature and H_2S partial pressures.

In separate developments, the European Federation of Corrosion issued EFC Publication 16 in 1995 and EFC Publication 17 in 1996. These documents are generally complementary to those of NACE though they differed in scope and detail.

In 2003, the publication of the ISO 15156-series and NACE MR0175/ISO 15156 was completed for the first time. These technically identical documents utilized the above sources to provide requirements and recommendations for materials qualification and selection for application in environments containing wet $\rm H_2S$ in oil and gas production systems. They are complemented by NACE TM0177 and NACE TM0284 test methods.

The revision of this document, i.e. ISO 15156-2,involves a consolidation of all changes agreed and published in the Technical Circular 1, ISO 15156-2:2015/Cir.1:2017, the Technical Circular 2, ISO 15156-2:2015/Cir.2:2018 and the Technical Circular 3, ISO 15156-2:2015/Cir.3:2019, published by the ISO 15156 series Maintenance Agency secretariat at DIN.

The changes were developed by and approved by the ballot of, representative groups from within the oil and gas production industry. The great majority of these changes stem from issues raised by document users. A description of the process by which these changes were approved can be found at the ISO 15156 series maintenance website: www.iso.org/iso15156maintenance.

When found necessary by oil and gas production industry experts, future interim changes to this document will be processed in the same way and will lead to interim updates to this document in the form of Technical Corrigenda or Technical Circulars. Document users should be aware that such documents can exist and can impact the validity of the dated references in this document.

The ISO 15156 series Maintenance Agency at DIN was set up after approval by the ISO Technical Management Board given in document 34/2007. This document describes the make up of the agency, which includes experts from NACE, EFC and ISO/TC 67, and the process for approval of amendments. It is available from the ISO 15156 series maintenance website and from the ISO/TC 67 Secretariat. The website also provides access to related documents that provide more detail of the ISO 15156 series maintenance activities.

2/2

Petroleum and natural gas industries — Materials for use in $\rm H_2S$ -containing environments in oil and gas production —

Part 2:

Cracking-resistant carbon and low-alloy steels, and the use of cast irons

WARNING — Carbon and low-alloy steels and cast irons selected using this document are resistant to cracking in defined H_2S -containing environments in oil and gas production but not necessarily immune to cracking under all service conditions. It is the equipment user's responsibility to select the carbon and low alloy steels and cast irons suitable for the intended service.

1 Scope

This document gives requirements and recommendations for the selection and qualification of carbon and low-alloy steels for service in equipment used in oil and natural gas production and natural gas treatment plants in H_2S -containing environments, whose failure can pose a risk to the health and safety of the public and personnel or to the environment. It can be applied to help to avoid costly corrosion damage to the equipment itself. It supplements, but does not replace, the materials requirements of the appropriate design codes, standards or regulations.

This document addresses the resistance of these steels to damage that can be caused by sulfide stress cracking (SSC) and the related phenomena of stress-oriented hydrogen-induced cracking (SOHIC) and soft-zone cracking (SZC).

This document also addresses the resistance of these steels to hydrogen-induced cracking (HIC) and its possible development into stepwise cracking (SWC).

This document is concerned only with cracking. Loss of material by general (mass loss) or localized corrosion is not addressed.

<u>Table 1</u> provides a non-exhaustive list of equipment to which this document is applicable, including exclusions.

This document applies to the qualification and selection of materials for equipment designed and constructed using load controlled design methods. For design utilizing strain-based design methods, see ISO 15156-1:2020, Clause 5.

Annex A lists SSC-resistant carbon and low alloy steels, and $\underline{A.2.4}$ includes requirements for the use of cast irons.

This document is not necessarily suitable for application to equipment used in refining or downstream processes and equipment.

Table 1 — List of equipment

This document is applicable to materials used for the following equipment	Exclusions
Drilling, well construction and well-servicing equipment	Equipment exposed only to drilling fluids of controlled composition ^a
70	Drill bits
0.	Blowout preventer (BOP) shear blades ^b
0/	Drilling riser systems
	Work strings
C,	Wireline and wireline equipment ^c
	Surface and intermediate casing
Wells, including subsurface equipment, gas lift equipment, wellheads and christmas trees	Sucker rod pumps and sucker rods ^d
	Electric submersible pumps
	Other artificial lift equipment
	Slips
Flow-lines, gathering lines, field facilities and field processing plants	Crude oil storage and handling facilities operating at a total absolute pressure below 0,45 MPa (65 psi)
Water-handling equipment	Water-handling facilities operating at a total absolute pressure below 0,45 MPa (65 psi)
	Water injection and water disposal equipment
Natural gas treatment plants	-
Transportation pipelines for liquids, gases and multiphase fluids	Lines handling gas prepared for general commercial and domestic use
For all equipment above	Components loaded only in compression
^a See <u>A.2.3.2.3</u> for more information.	
b See A 2 3 2 1 for more information	

See <u>A.2.3.2.1</u> for more information.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

ISO 6506 (all parts), Metallic materials — Brinell hardness test

ISO 6507 (all parts), Metallic materials — Vickers hardness test

ISO 6508 (all parts), Metallic materials — Rockwell hardness test

ISO 6892-1, Metallic materials — Tensile testing — Part 1: Method of test at room temperature

ISO 10423, Petroleum and natural gas industries — Drilling and production equipment — Wellhead and christmas tree equipment

ISO 15156-1:2020, Petroleum and natural gas industries — Materials for use in H_2S -containing environments in oil and gas production — Part 1: General principles for selection of cracking-resistant materials

ISO 15156-3, Petroleum and natural gas industries — Materials for use in H_2S -containing environments in oil and gas production — Part 3: Cracking-resistant CRAs (corrosion-resistant alloys) and other alloys

Wireline lubricators and lubricator connecting devices are not excluded.

For sucker rod pumps and sucker rods, reference can be made to NACE MR0176.

NACE TM0177¹⁾, Laboratory testing of metals for resistance to sulfide stress cracking and stress corrosion cracking in H_2S environments

NACE TM0284, Evaluation of pipeline and pressure vessel steels for resistance to hydrogen-induced cracking

NACE TM0316, Four-point bend testing of materials for oil and gas applications

SAE AMS-2430²), Shot Peening

3 Terms and definitions

For the purposes of this document, the terms and definitions given in ISO 15156-1 and the following apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at https://www.iso.org/obp
- IEC Electropedia: available at http://www.electropedia.org/

3.1

Brinell hardness

HBW

hardness value of a material measured normally using a 10 mm diameter tungsten carbide ball indenter with a force of 29,42 kN

Note 1 to entry: The measurement shall be in accordance with the ISO 6506 series. Here, ASTM E10 is equivalent to ISO 6506-1.

3.2

bubble-point pressure

 $p_{\rm F}$

pressure under which gas bubbles form in a liquid at a particular operating temperature

Note 1 to entry: See <u>C.2</u>.

3.3

burnishing

process of smoothing surfaces using frictional contact between the material and some other hard pieces of material, such as hardened steel balls

3.4

casting

metal that is obtained at or near its finished shape by the solidification of molten metal in a mould

3.5

cast iron

iron-carbon alloy containing approximately 2 % to 4 % mass fraction carbon

3.5.1

grey cast iron

cast iron that displays a grey fracture surface due to the presence of flake graphite

3.5.2

white cast iron

cast iron that displays a white fracture surface due to the presence of cementite

¹⁾ www.nace.org

²⁾ www.sae.org