CEN WORKSHOP AGREEMENT

CWA 50271

April 2021

ICS 27.140

English version

Recommendations for a modular and cross-cutting Power Take-Off for wave energy direct drive linear solutions

This CEN and CENELEC Workshop Agreement is a technical agreement, developed and approved by an open independent workshop structure within the framework of the CEN-CENELEC system.

This CEN and CENELEC Workshop Agreement reflects the agreement only of the registered participants responsible for its content, and was developed in accordance with the CEN-CENELEC rules and practices available in for the development and approval of CEN/CENELEC Workshop Agreements.

This CEN and/or CENELEC Workshop Agreement does not have the status of a European Standard (EN) developed by CEN and CENELEC and their national Members, as it does not represent the wider level of consensus and transparency required for a European Standard (EN). Furthermore, it is not intended to support legislative requirements or to address issues with significant health and safety implications. For these reasons, CEN and CENELEC cannot be held accountable for the technical content of this CEN and CENELEC Workshop Agreement or for any possible conflicts with national standards or legislation.

The Workshop participants who drafted and approved this CEN and CENELEC Workshop Agreement, the names of which are indicated in the Foreword of this document, intend to offer market players a flexible and timely tool for achieving a technical agreement where there is no prevailing desire or support for a European Standard (EN) to be developed. The copyright of this document is owned exclusively by CEN and CENELEC. Copies of it are available from the national standards bodies of the following countries: Austria, Belgium, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, Republic of North Macedonia, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Norway, Poland, Portugal, Romania, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey and the United Kingdom.



EUROPEAN COMMITTEE FOR STANDARDIZATION COMITÉ EUROPÉEN DE NORMALISATION EUROPÄISCHES KOMITEE FÜR NORMUNG

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

© 2021 CEN/CENELEC

All rights of exploitation in any form and by any means reserved worldwide for CEN/CENELEC national Members.

Ref. No.: CWA 50271:2021 E

Cont	tents	Page
Forew	vord	3
	duction	
1	Scope	
2	Normative references	
3	Terms, definitions and abbreviation	
3.1	Terms and definitions	
3.2	Abbreviations	6
4	Modular and Cross-cutting PTO core units	7
4.1	Mechanical modular unit	7
4.1.1	General	
4.1.2	Translator	
4.1.3	Stator	
4.1.4	Configuration recommendations	
4.1.5	Modular unit selection criteria	
4.2	Electric requirements for modular unitsPower electronics requirements for modular units	
4.3 4.4	Control requirements for modular units	
5	Relevant interfaces for MC PTO implementation	
5.1 5.2	General Main frame	
5.2 5.3	Electrical connectors	
5.4	Interfaces between modules	
5.5	Energy chain and flexible cabling	
5.6	Communication protocols	
5.7	Other relevant components to consider	
5.7.1	General	
5.7.2	Bearings and rolling guides	
5.7.3	Heating/cooling unit	
Annex	x A (informative) Application case: SEA TITAN MC PTO	18
A.1	General	
A.2	Translator modular unit	
A.2.1	General	18
A.2.2	Stud type track rollers: NUKRE40	19
A.2.3	Electrical connectors, flexible cabling and energy chain	
A.3	Stator modular unit	
A.3.1	General	
A.3.2	Rolling Guides	
A.3.3	Main frame	
A.3.4	Mechanical bolts	
	**************************************	#1

Foreword

CWA 50271:2021 has been developed in accordance with the CEN-CENELEC Guide 29 "CEN/CENELEC Workshop Agreements – A rapid prototyping to standardization" and with the relevant provisions of CEN/CENELEC Internal Regulations – Part 2. It was approved by a Workshop of representatives of interested parties on 2021-02-10, the constitution of which was supported by CEN-CENELEC following the public call for participation made on 2020-06-10. However, this CEN-CENELEC Workshop Agreement does not necessarily include all relevant stakeholders.

The final text of CWA 50271:2021 was provided to CEN-CENELEC for publication on 2021-03-18.

Results incorporated in this CWA received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 764014.

The following organizations and individuals developed and approved this CEN-CENELEC Workshop Agreement:

- CENTIPOD LTD., Mr. Alan McCall
- CIEMAT, Mr. Marcos Lafoz
- CIEMAT, Mr. Marcos Blanco
- CIMEAT, Mr. Miguel Santos
- CIEMAT, Mr. Luis García-Tabarés
- CORPOWER OCEAN, Mr. Matt Dickson
- Fabricom NV (ENGIE), Mr. Luka Vanderplancke
- HYDROCAP ENERGY SAS, Mr. Alain LARIVAIN
- NEW R&D CNET (EDP), Mr. Christian Verrecchia
- NEW R&D CNET (EDP), Mr. Tiago Lourenco
- OCEM Energy Technology, Mr. Mattia Mantellini
- OCEM Energy Technology, Mr. Miguel Pretelli
- WEDGE GLOBAL S.L., Mr. Aleix Arenas

Attention is drawn to the possibility that some elements of this document may be subject to patent rights. CENCENELEC policy on patent rights is described in CEN-CENELEC Guide 8 "Guidelines for Implementation of the Common IPR Policy on Patent". CEN-CENELEC shall not be held responsible for identifying any or all such patent rights.

Although the Workshop parties have made every effort to ensure the reliability and accuracy of technical and nontechnical descriptions, the Workshop is not able to guarantee, explicitly or implicitly, the correctness of this document. Anyone who applies this CEN-CENELEC Workshop Agreement shall be aware that neither the Workshop, nor [CEN and/or CENELEC], can be held liable for damages or losses of any kind whatsoever. The use of this CEN-CENELEC Workshop Agreement does not relieve users of their responsibility for their own actions, and they apply this document at their own risk. The CEN-CENELEC Workshop Agreement should not be construed as legal advice authoritatively endorsed by CEN/CENELEC.

Introduction

The EU's Energy Roadmap states that renewable energy should make up at least 64 % - and up to 97 % - of electricity consumed by 2050. Wave and tidal energy remain an untapped source of power, which could prove critical to enabling Europe to meet this commitment. Furthermore, according to the "Strategic Research and Innovation Agenda for Ocean Energy" published in May 2020 by the European Technology & Innovation Platform for Ocean Energy (H2020 grant agreement 826033) one of the challenge areas identified for Wave Energy Technology is the design and validation of ocean energy devices, in particular, the improvement and demonstration of PTO and control systems where one of the expected impacts is aligned with the purpose of this document: "Convergence (standardization) and simplification of designs to allow a reduction in maintenance costs".

Currently each original WEC equipment manufacturer offers its own solution for the wave energy conversion technology, pursuing the development of bespoke technology without a common approach or objective not only limits the utility of the end product but also multiplies the development time and costs. Wave energy convergence represent an approach to a more sustainable and integrated industrial economy which identifies business opportunities to enable industrial processes and mass scale production.

Enabling this convergence requires the identification of the core elements shared in common between most of the WEC technologies being developed in the recent years, so synergies can be found between them and common industrial solutions can be proposed, focusing the R&D efforts where relevant for each developer, channeling the innovation present within any and all of the different WEC projects or developments (best value for money) while also reducing risk associated with the innovation process. For this to happen however, the wave energy sector needs to achieve economies of scale and have access to reliable technology and a dedicated supply chain.

For this to nappen nowers, to reliable technology and a dedicated supply chain.

This document has been developed in the frame of the project H2020 SEA TITAN (Grant Agreement No. 764014).

1 Scope

This CEN Workshop Agreement (CWA) document provides recommendations for good practice implementation of Modular and Crosscutting Power Take Offs (PTO) for wave energy linear direct drive technologies, in addition, a switched reluctance case study will be presented. Any wave energy technology developer or associated stakeholders should find here guidance and recommendations to consider and adopt a Modular and Cross-cutting linear direct drive PTO technology.

Consensus on the core elements for Modular and Cross-cutting PTO technology is provided to enable its identification, definition and design recommendations or guidelines, including mechanical, electric, power electronics and control elements. Specifically, this CWA sets out the following:

- 1) Core elements for a cross-cutting and modular PTO.
- 2) Relevant interfaces for modular and cross-cutting PTO implementation.
- 3) Annex: SEA TITAN linear switched reluctance PTO.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC/TS 62600-1, Marine energy — Wave, tidal and other water current converters — Part 1: Vocabulary

IEC/TS 62600-2, Marine energy — Wave, tidal and other water current converters — Part 2: Marine energy systems — Design requirements

IEC/TS 62600-100:2012, Marine energy — Wave, tidal and other water current converters — Part 100: Electricity producing wave energy converters — Power performance assessment

3 Terms, definitions and abbreviation

3.1 Terms and definitions

For the purpose of this document, the following terms, definitions and abbreviations apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- IEC Electropedia: available at https://www.electropedia.org/
- ISO Online browsing platform: available at https://www.iso.org/obp

3.1.1

prime mover

physical component that acts as the interface between the marine resource and the energy converter from which energy is capture

Note 1 to entry: For wave energy converters the prime mover may be a heaving buoy, hinged flap, an OWC runner, etc.

[SOURCE: IEC TS 62600-1:2012]