

Installation and equipment for liquefied natural gas -  
Design of floating LNG installations - Part 2: Specific  
FSRU issues (ISO 20257-2:2021)

## EESTI STANDARDI EESSÕNA

## NATIONAL FOREWORD

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| See Eesti standard EVS-EN ISO 20257-2:2021 sisaldab Euroopa standardi EN ISO 20257-2:2021 ingliskeelset teksti.     | This Estonian standard EVS-EN ISO 20257-2:2021 consists of the English text of the European standard EN ISO 20257-2:2021.                            |
| Standard on jõustunud sellekohase teate avaldamisega EVS Teatajas.  | This standard has been endorsed with a notification published in the official bulletin of the Estonian Centre for Standardisation and Accreditation. |
| Euroopa standardimisorganisatsioonid on teinud Euroopa standardi rahvuslikele liikmetele kättesaadavaks 23.06.2021. | Date of Availability of the European standard is 23.06.2021.   |
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English Version

Installation and equipment for liquefied natural gas -  
Design of floating LNG installations - Part 2: Specific FSRU  
issues (ISO 20257-2:2021)

Installations et équipements de gaz naturel liquéfié -  
Conception des installations flottantes de GNL - Partie  
2: Questions spécifiques aux FSRU (ISO 20257-2:2021)

Anlagen und Ausrüstung für Flüssigerdgas - Auslegung  
von schwimmenden Flüssigerdgas-Anlagen - Teil 2:  
Besondere Anmerkungen zu FSRU (ISO 20257-2:2021)

This European Standard was approved by CEN on 28 May 2021.

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CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

## European foreword

This document (EN ISO 20257-2:2021) has been prepared by Technical Committee ISO/TC 67 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" in collaboration with Technical Committee CEN/TC 282 "Installation and equipment for LNG" the secretariat of which is held by AFNOR.

This European Standard shall be given the status of a national standard, either by publication of an identical text or by endorsement, at the latest by December 2021, and conflicting national standards shall be withdrawn at the latest by December 2021.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CEN shall not be held responsible for identifying any or all such patent rights.

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## Endorsement notice

The text of ISO 20257-2:2021 has been approved by CEN as EN ISO 20257-2:2021 without any modification.

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## Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see [www.iso.org/directives](http://www.iso.org/directives)).

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights. Details of any patent rights identified during the development of the document will be in the Introduction and/or on the ISO list of patent declarations received (see [www.iso.org/patents](http://www.iso.org/patents)).

Any trade name used in this document is information given for the convenience of users and does not constitute an endorsement.

For an explanation of the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT), see [www.iso.org/iso/foreword.html](http://www.iso.org/iso/foreword.html).

This document was prepared by Technical Committee ISO/TC 67, *Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries*, Subcommittee SC 9, *Liquefied natural gas installations and equipment*, in collaboration with the European Committee for Standardization (CEN) Technical Committee CEN/TC 282, *Installation and equipment for LNG*, in accordance with the Agreement on technical cooperation between ISO and CEN (Vienna Agreement).

A list of all parts in the ISO 20257 series can be found on the ISO website.

Any feedback or questions on this document should be directed to the user's national standards body. A complete listing of these bodies can be found at [www.iso.org/members.html](http://www.iso.org/members.html).



# Installation and equipment for liquefied natural gas — Design of floating LNG installations —

## Part 2: Specific FSRU issues

### 1 Scope

This document provides specific requirements and guidance for the design and operation of floating LNG storage and regasification units (FSRU) described in ISO 20257-1.

This document is applicable to offshore, near-shore or docked FSRUs and to both new-built and converted FSRUs.

This document includes requirements to the jetty when an FSRU is moored to a jetty.

### 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

ISO 20257-1:2020, *Installation and equipment for liquefied natural gas — Design of floating LNG installations — Part 1: General requirements*

AGA 9, *Measurement of Gas by Multipath Ultrasonic Meters*

AGA 10, *Speed of Sound in Natural Gas and Other Related Hydrocarbon Gases*

EN 1776, *Gas infrastructure — Gas measuring systems — Functional requirements*

EN 12186, *Gas infrastructure — Gas pressure regulating stations for transmission and distribution - Functional requirements*

ISO 13734, *Natural gas — Organic components used as odorants — Requirements and test methods*

EN 14382, *Safety devices for gas pressure regulating stations and installations — Gas safety shut-off devices for inlet pressures up to 100 bar*

IEC 61508 (all parts), *Functional safety of electrical/electronic/programmable electronic safety-related systems*

IEC 61511 (all parts), *Functional safety — Safety instrumented systems for the process industry sector*

ISO 5168, *Measurement of fluid flow — Procedures for the evaluation of uncertainties*

ISO 6976, *Natural gas — Calculation of calorific values, density, relative density and Wobbe indices from composition*

ISO 8943, *Refrigerated light hydrocarbon fluids — Sampling of liquefied natural gas — Continuous and intermittent methods*

ISO 12213-1, *Natural gas — Calculation of compression factor — Part 1: Introduction and guidelines*

ISO 12213-2, *Natural gas — Calculation of compression factor — Part 2: Calculation using molar-composition analysis*

ISO 13709, *Centrifugal pumps for petroleum, petrochemical and natural gas industries*

ISO 16903, *Petroleum and natural gas industries — Characteristics of LNG, influencing the design, and material selection*

ISO 17089-1, *Measurement of fluid flow in closed conduits — Ultrasonic meters for gas — Part 1: Meters for custody transfer and allocation measurement*

CODE IGC *International Code of the Construction and Equipment of Ships Carrying Liquefied Gases in Bulk*, International Maritime Organization (IMO)

OIML R 137-1, *Gas meters — Part 1: Metrological and technical requirements*

OIML R 137-2, *Gas meters — Part 2: Metrological controls and performance tests*

### 3 Terms, definitions and abbreviated terms

#### 3.1 Terms and definitions

For the purposes of this document, the terms and definitions given in ISO 20257-1:2020 and the following apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at <https://www.iso.org/obp>
- IEC Electropedia: available at <http://www.electropedia.org/>

##### 3.1.1

##### **fiscal metering**

metering aimed to define the quantity and financial value of hydrocarbon product transaction

##### 3.1.2

##### **custody transfer**

physical transfer of hydrocarbon product that results in change in ownership and/or a change in responsibility

#### 3.2 Abbreviated terms

|       |  |
|-------|--|
| ALARP | as low as reasonably practicable         |
| BOG   | boil-off gas                             |
| CLV   | closed loop vaporizer                    |
| EDS   | emergency disconnection system           |
| ERC   | emergency release coupling               |
| ESD   | emergency shut down                      |
| FSRU  | floating storage and regasification unit |
| GCU   | gas combustion unit                      |
| HAZOP | hazard and operability (study)           |