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Petroleum and natural gas industries — Drilling fluid materials — Specifications and tests

Tes a — Sp. Industries du pétrole et du gaz naturel — Produits pour fluides de forage — Spécifications et essais



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Contents

Page

Forew	ord	v
Introdu	uction	. vi
1	Scope	1
2	Normative references	1
3 3.1 3.2	Terms, definitions, symbols and abbreviations	1
4 4.1 4.2 4.3	Requirements	4 4
5 5.1 5.2 5.3	Calibration Coverage Equipment requiring calibration Calibration intervals	4 5
6 6.1 6.2 6.3 6.4 6.5 6.6 6.7 6.8 6.9	Packaged material Description Apparatus — Pallets Apparatus — Bags Marking — Pallets Marking — Bags Pallet covers Package weight Storage Recycling	. 11 . 11 . 11 . 12 . 12 . 12
7 7.1 7.2 7.3 7.4 7.5 7.6 7.7 7.8 7.9 7.10 7.11 7.12	Barite Principle Reagents and apparatus — Density by Le Chatelier flask Procedure — Density by Le Chatelier flask Calculation — Density by Le Chatelier flask Reagents and apparatus — Water-soluble alkaline earths as calcium Procedure — Water-soluble alkaline earth metals as calcium Calculation — Water-soluble alkaline earths as calcium Reagents and materials — Residue of diameter greater than 75 µm Procedure — Residue of diameter greater than 75 µm Calculation — Residue of diameter greater than 75 µm Reagents and apparatus — Particles less than 6 µm in equivalent spherical diameter by sedimentation method Procedure — Particles less than 6 µm in equivalent spherical diameter by sedimentation method Calculation — Particles less than 6 µm in equivalent spherical diameter by sedimentation method	. 13 . 13 . 14 . 15 . 16 . 16 . 17 . 17
8 8.1 8.2 8.3 8.4 8.5	Haematite (hematite) Principle Reagent and apparatus — Density by Le Chatelier flask Procedure — Density by Le Chatelier flask Calculation — Density by Le Chatelier flask Reagents and apparatus — Water-soluble alkaline earth metals as calcium	. 22 . 23 . 23

8.6	Procedure — Water-soluble alkaline earth metals as calcium	
8.7	Calculation — Water-soluble alkaline earth metals as calcium	
8.8	Reagents and apparatus — Residues greater that 75 µm and 45 µm	
8.9	Procedure — Residues of diameter greater than 75 µm and 45 µm	
8.10 8.11	Calculation — Residues of diameter greater than 75 µm and 45 µm	27
5.11	Reagents and apparatus — Particles less than 6 µm in equivalent spherical diameter by sedimentation method	27
8.12	Procedure — Particles less than 6 um in equivalent enhanced diameter by sedimentation	
J. 12	method	28
8.13	Calculation – Particles less than 6 µm in equivalent spherical diameter by sedimentation	0
	method	28
_		_
9	Bentonite	
9.1	Principle	
9.2 9.3	Reagents and apparatus — Suspension properties Procedure — Rheology of suspension	
9.3 9.4	Calculation — Rheology of suspension	งา วว
9.4 9.5	Procedure — Filtrate volume of suspension	
9.6	Calculation — Filtrate volume of suspension	
9.7	Reagents and apparatus — Residue of diameter greater than 75 µm	33
9.8	Procedure — Residue of diameter greater than 75 µm	
9.9	Calculation — Residue of diameter greater than 75 µm	
10	Non-treated bentonite	
10.1	Principle	_
10.2	Reagents and apparatus — Suspension properties Procedure — Rheology of suspension	
10.3 10.4	Calculation — Rheology of suspension	
10.4 10.5	Procedure — Dispersed plastic viscosity of suspension	
10.5 10.6	Procedure — Dispersed plastic viscosity of suspension	
10.7	Calculation — Dispersed filtrate volume of suspension	
11	OCMA grade bentonite	
11.1	Principle	
11.2	Reagents and apparatus — Suspension properties	
11.3 11.4	Procedure — Rheology of suspension Calculation — Rheology of suspension	37
11. 4 11.5	Procedure — Filtrate volume of suspension	აი
11.6	Calculation — Filtrate volume of suspension	30
11.7	Reagents and apparatus — Residue of diameter greater than 75 µm	30 39
11.8	Procedure — Residue of diameter greater than 75 µm	
11.9	Calculation — Residue of diameter greater than 75 µm	39
	Attapulgite	
12		
12.1	Principle	
12.2 12.3	Reagents and apparatus — Suspension properties	
12.3 12.4	Procedure — 600 r/min dial reading of suspension	
12.4	Procedure — Residue of diameter greater than 75 µm	
12.6	Calculation — Residue of diameter greater than 75 μm	
12.7	Reagent and apparatus — Moisture	42
12.8	Procedure — Moisture	42
12.9	Calculation — Moisture	
	Sepiolite	
13		
13.1	Principle	
13.2	Reagents and apparatus — Suspension properties	
13.3	Procedure — 600 r/min dial reading of suspension	
13.4 13.5	Reagents and apparatus — Residue of diameter greater than 75 µm Procedure — Residue of diameter greater than 75 µm	
13.5 13.6	Calculation — Residue of diameter greater than 75 µm	
13.6 13.7	Reagents and apparatus — Moisture	
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13.8 13.9	Procedure — Moisture Calculation — Moisture	_
14 14.1	Technical grade low-viscosity CMC (CMC-LVT)	46
14.2	Reagents and apparatus — Determination of starch and starch derivatives	46
14.3	Procedure — Determination of starch and starch derivatives	
14.4	Interpretation — Determination of starch and starch derivatives	
14.5 14.6	Reagents and apparatus — Solution properties of water-soluble polymers	
14.7	Procedure — Filtrate volume of solution	
14.8	Calculation — Filtrate volume of solution	
15	Technical grade high-viscosity CMC (CMC-HVT)	EΛ
15.1	Principle	50
15.2	Reagents and apparatus — Determination of starch and starch derivatives	
15.3	Procedure — Determination of starch and starch derivatives	
15.4	Interpretation — Determination of starch and starch derivatives	
15.5	Reagents and apparatus — Solution properties of water-soluble polymers	
15.6 15.7	Procedure — Viscometer reading in deionized water Procedure — Viscometer reading in 40 g/l salt water	
15. <i>1</i> 15.8	Procedure — Viscometer reading in 40 g/r sait water	
15.9	Procedure — Filtrate volume of solution	
15.10	Calculation — Filtrate volume of solution	55
16	Starch	55
16.1	Principle	
16.2	Reagents and apparatus — Suspension properties	
16.3	Procedure — Viscometer reading in 40 g/l salt water	
16.4 16.5	Procedure — Filtrate volume of 40 g/l salt solution Calculation — Filtrate volume of 40 g/l salt solution	
16.6	Procedure — Viscometer reading in saturated salt solution	
16.7	Procedure — Filtrate volume of saturated salt solution	
16.8	Calculation — Filtrate volume of saturated salt solution	
16.9	Reagents and apparatus — Residue greater than 2 000 µm	
16.10	Procedure — Residue greater than 2 000 μm	
Annex	A (informative) Mineral impurities in barite	60
Annex	C (informative) Examples of calculations	66
Bibliog	raphy	74

Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

International Standards are drafted in accordance with the rules given in the ISO/IEC Directives, Part 2.

The main task of technical committees is to prepare International Standards. Draft International Standards adopted by the technical committees are circulated to the member bodies for voting. Publication as an International Standard requires approval by at least 75 % of the member bodies casting a vote.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights.

ISO 13500 was prepared by Technical Committee ISO/TC 67, *Materials, equipment and offshore structures* for petroleum, petrochemical and natural gas industries, Subcommittee SC 3, *Drilling and completion fluids,* and well cements.

This second edition cancels and replaces the first edition (ISO 13500:1998), which has been technically revised.

Introduction

This International Standard covers materials which are in common usage in petroleum and natural gas drilling fluids. These materials are used in bulk quantities, can be purchased from multiple sources, and are available as commodity products. No single-source or limited-source products are included, nor are speciality products.

International Standards are published to facilitate communication between purchasers and manufacturers, to provide interchangeability between similar equipment and materials purchased from different manufacturers and/or at different times, and to provide an adequate level of safety when the equipment or materials are utilised in the manner and for the purposes intended. This International Standard provides minimum requirements and is not intended to inhibit anyone from purchasing or producing materials to other standards.

This International Standard is substantially based on API Spec 13A, 16th Edition, December 1, 2003. The purpose of this International Standard is to provide product specifications for barite, haematite, bentonite, nontreated bentonite, Oil Companies Materials Association (OCMA) grade bentonite, attapulgite, sepiolite, technical-grade low viscosity carboxymethylcellulose (CMC-LVT), technical-grade high viscosity carboxymethylcellulose (CMC-HVT), and starch.

The intent of the document was to incorporate all International Standards for drilling fluid materials into an ISO-formatted document. A survey of the industry found that only the American Petroleum Institute (API) issued testing procedures and specification standards for these materials.

Reference to OCMA materials has been included in API work, as the OCMA and subsequent holding committees were declared defunct, and all specifications were submitted to API in 1983.

Annex A (informative) lists the mineral impurities in barite, Annex B (informative) provides the test precision and Annex C (informative) details examples of calculations.

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Petroleum and natural gas industries — Drilling fluid materials — Specifications and tests

1 Scope

This International Standard covers physical properties and test procedures for materials manufactured for use in oil- and gas-well drilling fluids. The materials covered are barite, haematite, bentonite, nontreated bentonite, OCMA grade bentonite, attapulgite, sepiolite, technical grade low-viscosity carboxymethylcellulose (CMC-LVT), technical grade high-viscosity carboxymethylcellulose (CMC-HVT), and starch. This International Standard is intended for the use of manufacturers of named products.

2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

ISO 6780, Flat pallets for intercontinental materials handling — Principal dimensions and tolerances

ISO 10414-1, Petroleum and natural gas industries — Field testing of drilling fluids — Part 1: Water-based fluids

ASTM D422, Standard Test Method for Particle-Size Analysis of Soils

ASTM E11, Standard Specification for Wire Cloth and Sieves for Testing Purposes

ASTM E161, Standard Specification for Precision Electroformed Sieves

ASTM E77, Standard Test Method for Inspection and Verification of Thermometers

ASTM E177, Standard Practice for Use of the Terms Precision and Bias in ASTM Test Methods

NIST (NBS) Monograph 150, Liquid-in-glass thermometry

3 Terms, definitions, symbols and abbreviations

3.1 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

3.1.1

ACS reagent grade

chemicals which meet purity standards as specified by the American Chemical Society (ACS)

3.1.2

flash side

side containing residue ("flash") from stamping, or the side with concave indentation