

## TECHNICAL REPORT



**Communication networks and systems for power utility automation –  
Part 80-3: Mapping to web protocols – Requirements and technical choices**



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## CONTENTS

FOREWORD.....	6
INTRODUCTION.....	8
1 Scope.....	9
2 Normative references .....	10
3 Terms and definitions .....	11
4 Abbreviated terms .....	12
5 Main involved sub-systems and stakeholders .....	12
6 Requirements description .....	14
6.1 General.....	14
6.2 Scope of this clause.....	14
6.2.1 ACSI classes to be mapped.....	14
6.2.2 Network type .....	15
6.3 Requirements list.....	15
6.3.1 Transfer time .....	15
6.3.2 Throughput.....	15
6.3.3 Data integrity (error probability) .....	15
6.3.4 Reliability .....	15
6.3.5 Availability.....	15
6.3.6 Interoperability.....	16
6.3.7 Cyber security .....	16
6.3.8 Device size.....	17
6.3.9 Dynamic extension of the system.....	17
6.3.10 Sensitivity to cost of bandwidth.....	17
6.3.11 Availability of commercial and open source tools .....	17
6.3.12 Intellectual property .....	18
6.3.13 Perenniality / Stability of the solution .....	18
6.3.14 Request for additional resources and engineering .....	18
6.3.15 Simplicity and easy implementation of the communication solution .....	18
6.3.16 Ability to become a SCSM / Difficulty in filling the gap .....	18
6.3.17 One single solution for all smart grid applications .....	18
6.3.18 Products' time-to-market.....	18
6.3.19 Minimize standardization effort .....	19
7 SCSM technical description .....	19
7.1 Technology assessment and choice.....	19
7.2 XMPP overview.....	20
7.2.1 Principles .....	20
7.2.2 Address scheme .....	21
7.2.3 Scalability and redundancy .....	21
7.2.4 Server federation.....	22
7.2.5 Stanza example .....	22
7.2.6 Presence monitoring.....	23
7.3 Communication stack overview .....	23
7.4 Definition of the XML payload .....	25
7.5 Transport of XML payloads over XMPP.....	28
7.5.1 Mapping over XMPP overview .....	28

7.5.2	Rules for mapping solicited services .....	29
7.5.3	Mapping of unsolicited services .....	31
7.5.4	Usage of presence monitoring .....	31
7.6	Cyber security .....	32
7.6.1	Security with XMPP .....	32
7.6.2	Choice of technical solutions for security .....	33
7.7	Mapping synthesis .....	33
7.8	Synergy with existing 8-1 mapping .....	35
Annex A	(informative) Use cases and requirements for each domain .....	38
A.1	Use cases for PV-inverters .....	38
A.1.1	Scope of this clause .....	38
A.1.2	Architecture overview .....	38
A.1.3	Use cases .....	39
A.2	Use cases for hydro and thermal generation .....	40
A.2.1	Scope of this clause .....	40
A.2.2	Architecture overview .....	40
A.2.3	Use cases .....	41
A.3	Use cases for wind power .....	43
A.3.1	Scope of this clause .....	43
A.3.2	Architecture overview .....	43
A.3.3	Use cases .....	46
A.4	Use cases for CHP .....	49
A.4.1	Scope of this clause .....	49
A.4.2	Architecture overview .....	50
A.4.3	Use cases .....	54
A.4.4	References for CHP domain .....	59
A.5	Use cases of domain Smart Customer (DR) .....	59
A.5.1	Scope of this clause .....	59
A.5.2	Architecture overview .....	60
A.5.3	Use cases .....	62
A.6	Use cases for E-Mobility .....	64
A.6.1	Scope of this clause .....	64
A.6.2	Architecture overview .....	64
A.6.3	Use cases .....	64
A.7	Use cases for VPP and Microgrid .....	70
A.7.1	Scope of this clause .....	70
A.7.2	Architecture overview .....	71
A.7.3	Use cases .....	72
A.8	Use cases for feeder automation .....	74
A.8.1	Scope of this clause .....	74
A.8.2	Architecture overview .....	74
A.8.3	Use cases .....	78
A.9	Required services and performances .....	79
Annex B	(informative) Examples of MMS XER payloads .....	82
B.1	General .....	82
B.2	GetLogicalNodeDirectory .....	82
B.3	Report .....	88

Figure 1 – Architecture overview .....	13
Figure 2 – Device communicating with different trust levels .....	17
Figure 3 – Architecture main choices .....	20
Figure 4 – XMPP architecture overview .....	21
Figure 5 – XMPP Federation .....	22
Figure 6 – Example of a XMPP telegram .....	23
Figure 7 – Simplified communication stack .....	24
Figure 8 – XER encoding vs BER encoding .....	26
Figure 9 – ASN.1 abstract definition of MMS PDUs (extract) .....	27
Figure 10 – Example of XER payloads .....	27
Figure 11 – ACSI XML Message schema for XER payload (extract) .....	28
Figure 12 – XMPP architecture for IEC 61850 .....	29
Figure 13 – XMPP using TLS and Simple Authentication and Security Layer (SASL) .....	32
Figure 14 – End to end security over XMPP .....	33
Figure 15 – Synthesis of SCSM 8-2 structure .....	34
Figure 16 – SCSM 8-1 and 8-2 synergy .....	35
Figure 17 – Control center with dual stack SCSM 8-1 / SCSM 8-2 .....	36
Figure 18 – Gateway between SCSM 8-1 and SCSM 8-2 .....	37
Figure A.1 – PV – Architecture overview for data connections to an industrial plant .....	38
Figure A.2 – PV – Architecture overview for data connections to a residential plant .....	39
Figure A.3 – Power plants – Typical power operator network architecture .....	41
Figure A.4 – Power plants – Relationship between the actors .....	41
Figure A.5 – Examples of the variety of topologies required/supported for wind power .....	44
Figure A.6 – Example of use within the wind plant .....	44
Figure A.7 – Example of use between the wind plant and a control center .....	45
Figure A.8 – Diagram of data use hierarchy levels in condition monitoring .....	45
Figure A.9 – Types of CHP plants .....	50
Figure A.10 – CHP – Example of a system architecture .....	51
Figure A.11 – Number of CHPs in Germany .....	52
Figure A.12 – CHP use cases and involved actors .....	53
Figure A.13 – CHP – Graphical presentation of frequency control within the European power system .....	55
Figure A.14 – CHP – Frequency control time characteristic .....	55
Figure A.15 – Smart customer – Main actors .....	60
Figure A.16 – Smart customer – Main elements of the smart customer domain (right column) .....	61
Figure A.17 – Smart customer – Logical model for customer premises communications .....	61
Figure A.18 – Smart customer – Communication relationships .....	62
Figure A.19 – E-Mobility – Architecture overview .....	64
Figure A.20 – Architectural picture of a microgrid .....	71
Figure A.21 – Architectural picture of a VPP .....	72
Figure A.22 – FA – Distributed architecture of a feeder automation system .....	75
Figure A.23 – FA – Semi-centralized architecture of a feeder automation system .....	76
Figure A.24 – FA – Centralized architecture of a feeder automation system .....	77

Table 1 – Main involved sub-systems and stakeholders .....	13
Table 2 – ACSI services to be mapped .....	24
Table 3 – MMS objects and services in use within this SCSM .....	25
Table 4 – Mapping synthesis.....	34
Table A.1 – Use case list .....	39
Table A.2 – Power plants – Use case list .....	42
Table A.3 – Wind – List of actors .....	46
Table A.4 – Wind – Use case list .....	47
Table A.5 – CHP – Use case list .....	54
Table A.6 – CHP – Other use cases not feasible with existing ACSI.....	59
Table A.7 – Smart customer – Use case list.....	63
Table A.8 – Smart customer – Other use cases not feasible with existing ACSI .....	63
Table A.9 – E-Mobility – Use case list.....	65
Table A.10 – VPP/Microgrid – Use case list .....	72
Table A.11 – VPP/Microgrid – Other use cases not feasible with existing ACSI.....	73
Table A.12 – FA – Use case list.....	78
Table A.13 – FA – Other use cases not feasible with existing ACSI .....	79
Table A.14 – Synthesis – Usage of modeling classes.....	79
Table A.15 – Synthesis of transfer times.....	80
Table A.16 – Synthesis – New proposed functions.....	81

## INTERNATIONAL ELECTROTECHNICAL COMMISSION

**COMMUNICATION NETWORKS AND  
SYSTEMS FOR POWER UTILITY AUTOMATION –****Part 80-3: Mapping to web protocols –  
Requirements and technical choices**

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IEC TR 61850-80-3, which is a technical report, has been prepared by IEC technical committee 57: Power systems management and associated information exchange.



The text of this technical report is based on the following documents:

Enquiry draft	Report on voting
57/1584/DTR	57/1624/RVC

Full information on the voting for the approval of this technical report can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

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## INTRODUCTION

The usage of the IEC 61850 communication standard is largely spreading over all the domains connected to the smart grid, pushing the usage of technologies adapted to the connection of a very large number of applications and devices across the intra/internet (see related use cases in Annex A). The involved domains typically use already well-established protocols for exchanging data with IT level applications like resource planning, asset and maintenance management, etc. Therefore, it becomes imperative to provide an integration strategy that allows the integration of IEC 61850 into these various disparate protocols and information.

In this context, Web Protocols are considered the most appropriate technology for communication with backend systems and possibly field devices.

## COMMUNICATION NETWORKS AND SYSTEMS FOR POWER UTILITY AUTOMATION –

### Part 80-3: Mapping to web protocols – Requirements and technical choices

#### 1 Scope

This part of IEC 61850, which is a technical report, describes the requirements and gives an overview of the technical solution for using Web Protocols as a new communication mapping (SCSM) for the IEC 61850 standard.

NOTE The notion of Web Protocols covers here the Web Services technologies, extended by other well deployed technologies based on standards used in the IT domain (IETF, ISO, W3C, OASIS, etc.). The advantage is that due to a lot of professional knowledge and practical experiences in the IT world the risk of non-interoperable solutions in the smart grid domain will decrease.

The structure of this part of IEC 61850 illustrates a two-step approach:

- Collection of the use cases and requirements based upon emerging Smart Grid architectural considerations, taking into account the new extended scope of IEC 61850. Clause 6 proposes a synthesis of the global requirements, while the use cases of the various domains are described in Annex A. The considered domains are:
  - PV-inverters
  - Hydro and thermal generation
  - Wind power plants
  - Combined Heat and Power (CHP)
  - Smart customers
  - E-Mobility
  - Virtual Power Plants (VPP) and micro grids
  - Feeder automation
- Evaluation and selection of technologies in order to build a consistent SCSM. Clause 7 presents the future SCSM 8-2, including an overview of the main selected technology: XMPP. The following goals have been particularly considered for the definition of this SCSM:
  - Identify a single profile supporting all the services required by the domains and defined today in ACSI.
  - Cover the full life cycle of a IEC 61850 system, in collaboration with the System Management work in WG10 (from configuration, through conformance testing, down to maintenance). For this purpose, this part of IEC 61850 may recommend some changes to other parts of the IEC 61850 series such as Parts 6 and 10, etc.
  - Deploy cyber-security to ensure a secure environment (in compliance with the IEC 62351 series).
  - Propose rules for cohabitation with other mappings such as IEC 61850-8-1 and IEC 61850-9-2, and possibly recommend communication profiles depending on specific application context (pole-top equipment, inside DER, connection of DER, etc.).
  - Only the A-Profile is addressed here. Nevertheless, support of TCP/IP and UDP/IP is required for the T-Profiles.

What is not included in the study:

- Modification of objects specified in IEC 61850-7-3 and IEC 61850-7-4
- Introduction of several competing web protocols profiles

The namespace of this document is: "(Tr)IEC 61850-80-3:2015"

## 2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 61850-5, *Communication networks and systems for power utility automation – Part 5: Communication requirements for functions and device models*

IEC 61850-7-2, *Communication networks and systems for power utility automation – Part 7-2: Basic information and communication structure – Abstract communication service interface (ACSI)*

IEC 61850-7-3, *Communication networks and systems for power utility automation – Part 7-3: Basic communication structure – Common data classes*

IEC 61850-7-4, *Communication networks and systems for power utility automation – Part 7-4: Basic communication structure – Compatible logical node classes and data object classes*

IEC 61850-8-1:2011, *Communication networks and systems for power utility automation – Part 8-1: Specific communication service mapping (SCSM) – Mappings to MMS (ISO 9506-1 and ISO 9506-2) and to ISO/IEC 8802-3*

IEC 62351 (all parts), *Power systems management and associated information exchange – Data and communications security*

ISO 9506 (all parts), *Industrial automation systems – Manufacturing Message Specification*

ISO/IEC 8824-1:2008, *Information technology – Abstract Syntax Notation One (ASN. 1): Specification of basic notation*

ISO/IEC 8825-1:2008, *Information technology – ASN.1 encoding rules: Specification of Basic Encoding Rules (BER), Canonical Encoding Rules (CER) and Distinguished Encoding Rules (DER)*

ISO/IEC 8825-4:2008, *Information technology – ASN.1 encoding rules: XML Encoding Rules (XER)*

RFC 4330, *Simple Network Time Protocol (SNTP) Version 4 for IPv4, IPv6 and OSI, IETF, available at <http://www.ietf.org>*

RFC 6120, *Extensible Messaging and Presence Protocol (XMPP): Core*

RFC 6121, *Extensible Messaging and Presence Protocol (XMPP): Instant Messaging and Presence*

RFC 6122, *Extensible Messaging and Presence Protocol (XMPP): Address Format*