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Petroleum, petrochemical and natural gas industries - Reliability modelling and calculation of safety systems (ISO/TR 12489:2013)

Pétrole, pétrochimie et gaz naturel - Modélisation et calcul fiabilistes des systèmes de sécurité (ISO/TR 12489:2013)

Erdöl-, petrochemische und Erdgasindustrie - Zuverlässigkeit der Modellierung und Berechnung von Sicherheitssystemen (ISO/TR 12489:2013)

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CEN-CENELEC Management Centre: Avenue Marnix 17, B-1000 Brussels

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European foreword

This document (CEN ISO/TR 12489:2016) has been prepared by Technical Committee ISO/TC 67 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" in collaboration with Technical Committee CEN/TC 12 "Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries" the secretariat of which is held by NEN.

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Endorsement notice

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Introduction

Safety systems have a vital function in petroleum, petrochemical and natural gas industries where safety systems range from simple mechanical safety devices to safety instrumented systems.

They share three important characteristics which make them difficult to handle:

1) They should be designed to achieve good balance between safety and production. This implies a high probability of performing the safety action as well as a low frequency of spurious actions.

2) Some of their failures are not revealed until relevant periodic tests are performed to detect and repair them.

3) A given safety system rarely works alone. It generally belongs to a set of several safety systems (so-called multiple safety systems) working together to prevent accidents.

Therefore improving safety may be detrimental to dependability and vice versa. These two aspects should therefore, ideally, be handled at the same time by the same reliability engineers. However, in reality they are generally considered separately and handled by different persons belonging to different departments. Moreover this is encouraged by the international safety standards, which exclude dependability from their scopes, and the international dependability (see 3.1.1) standard, which excludes safety from theirs. This may lead to dangerous situations (e.g. safety system disconnected because of too many spurious trips) as well as high production losses.

The proof of the conservativeness of probabilistic calculations of safety systems is generally required by safety authorities. Unfortunately, managing the systemic dependencies introduced by the periodic tests to obtain conservative results implies mathematical difficulties which are frequently ignored. The impact is particularly noticeable for redundant safety systems and multiple safety systems. Awareness of these challenges is important for reliability engineers as well as safety managers and decision makers, utilizing reliability analytical support.

Most of the methods and tools presently applied in reliability engineering have been developed since the 1950s before the emergence of personal computers when only pencil and paper were available. At that time the reliability pioneers could only manage simplified models and calculations but this has completely changed because of the tremendous improvement in the computation means achieved over the past 30 years. Nowadays, models and calculations which were once impossible are carried out with a simple laptop computer. Flexible (graphical) models and powerful algorithms based on sound mathematics are now available to handle "industrial size" systems (i.e. many components with complex interactions). This allows the users to focus on the analysis of the systems and assessment of results, rather than on the calculations themselves. All the approaches described in this Technical Report have been introduced in the petroleum, petrochemical and natural gas industries as early as the 1970s where they have proven to be very effective. They constitute the present time state-of-the-art in reliability calculations. Nevertheless some of them have not been widely disseminated in this sector although they can be of great help for reliability engineers to overcome the problems mentioned above. This is particularly true when quantitative reliability or availability requirements need confirmation and/or when the objective of the reliability study lay beyond the scope of the elementary approaches.

The present document is a "technical" report and its content is obviously "technical". Nevertheless, it only requires a basic knowledge in probabilistic calculation and mathematics and any skilled reliability engineer should have no difficulties in using it.

Petroleum, petrochemical and natural gas industries — Reliability modelling and calculation of safety systems

1 Scope

This Technical Report aims to close the gap between the state-of-the-art and the application of probabilistic calculations for the safety systems of the petroleum, petrochemical and natural gas industries. It provides guidelines for reliability and safety system analysts and the oil and gas industries to:

- understand the correct meaning of the definitions used in the reliability field;

- identify

  — the safety systems which may be concerned,

  — the difficulties encountered when dealing with reliability modelling and calculation of safety systems,

  — the relevant probabilistic parameters to be considered;

- be informed of effective solutions overcoming the encountered difficulties and allowing to undertake the calculations of relevant probabilistic parameters;

- obtain sufficient knowledge of the principles and framework (e.g. the modelling power and limitations) of the well-established approaches currently used in the reliability field:

  — analytical formulae;[1][2][13]

  — Boolean:

    - reliability block diagrams;[4]

    - fault trees;[5]

  — sequential: event trees,[8] cause consequence diagrams[10] and LOPA;[9]

  — Markovian;[6]

  — Petri nets;[7]

- obtain sufficient knowledge of the principles of probabilistic evaluations:

  — analytical calculations (e.g. performed on Boolean or Markovian models);[1][2][3]

  — and Monte Carlo simulation (e.g. performed on Petri nets[7]);

- select an approach suitable with the complexity of the related safety system and the reliability study which is undertaken;

- handle safety and dependability (e.g. for production assurance purpose, see 3.1.1) within the same reliability framework.

The elementary approaches (e.g. PHA, HAZID, HAZOP, FMECA) are out of the scope of this Technical Report. Yet they are of utmost importance and ought to be applied first as their results provide the input information essential to properly undertake the implementation of the approaches described in this Technical Report: analytical formulae, Boolean approaches (reliability block diagrams, fault trees, event trees, etc.), Markov graphs and Petri nets.

This Technical Report is focused on probabilistic calculations of random failures and, therefore, the non-random (i.e. systematic failures as per the international reliability vocabulary IEV 191[14]) failures are out of the scope even if, to some extent, they are partly included into the reliability data collected from the field.

2 Analysis framework

2.1 Users of this Technical Report

This Technical Report is intended for the following users, in a role defining the scope of work of reliability models (customer or decision-maker), executing reliability analysis or as a risk analyst using these calculations:

- **Installation/Plant/Facility:** operating facility staff, e.g. safety, maintenance and engineering personnel.

- **Owner/Operator/Company:** reliability staff or others analysing or responsible for reliability studies for safety related equipment located in company facilities.

- **Industry:** groups of companies collaborating to enhance reliability of safety systems and safety functions. The use of this Technical Report supports "reliability analytical best practices" for the benefit of societal risk management in accordance with ISO 26000[54].

- **Manufacturers/Designers:** users having to document the reliability of their safety equipment.

- **Authorities/Regulatory bodies:** enforcers of regulatory requirements which can quote these guidelines to enhance quality and resource utilization.

- **Consultant/Contractor:** experts and contractors/consultants undertaking reliability modelling and probabilistic calculation studies.

- **University bodies:** those having educational roles in society and experts that might improve methods on these matters.

- **Research institutions:** experts that might improve reliability modelling and probabilistic calculation methods.

2.2 ISO/TR 12489 with regard to risk and reliability analysis processes

When a safety system has been designed using good engineering practice (i.e. applying the relevant regulations, standards, rules and technical and safety requirements) it is expected to work properly. After that a reliability analysis is usually undertaken in order to evaluate its probability of failure and, if needed, identify how it can be improved to reach some safety targets.