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**Calculation method of carbon dioxide  
emission intensity from iron and steel  
production —**

**Part 3:  
Steel plant with electric arc furnace  
(EAF) and coal-based or gas-based  
direct reduction iron (DRI) facility**

*Méthode de calcul de l'intensité de l'émission de dioxyde de carbone  
de la production de la fonte et de l'acier —*

*Partie 3: Usine de fabrication d'acier dans des fours électriques à arc  
(FÉA) et installations de production de minerais de fer prééduits  
avec procédés au charbon ou au gaz*



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# Contents

Page

<b>Foreword</b> .....	<b>iv</b>
<b>Introduction</b> .....	<b>v</b>
<b>1 Scope</b> .....	<b>1</b>
<b>2 Normative references</b> .....	<b>1</b>
<b>3 Terms and definitions</b> .....	<b>1</b>
3.1 Emissions.....	1
3.2 Gas fuel.....	2
3.3 Liquid fuel.....	2
3.4 Solid fuel.....	2
3.5 Auxiliary material.....	3
3.6 Energy carriers.....	3
3.7 Ferrous containing materials.....	4
3.8 Alloys.....	4
3.9 Product and by-product.....	4
3.10 Others.....	4
<b>4 Symbols</b> .....	<b>5</b>
<b>5 Principles</b> .....	<b>6</b>
5.1 General.....	6
5.2 Relevance.....	6
5.3 Completeness.....	6
5.4 Consistency.....	6
5.5 Accuracy.....	6
5.6 Transparency.....	6
<b>6 Definition of boundary</b> .....	<b>7</b>
6.1 General.....	7
6.2 Category 1.....	7
6.3 Category 2.....	8
6.4 Category 3.....	8
6.5 Category 4.....	8
<b>7 Calculation</b> .....	<b>8</b>
7.1 General.....	8
7.2 Calculation procedure.....	8
7.2.1 Data collection of crude steel production.....	8
7.2.2 Data collection direct and/or upstream CO <sub>2</sub> emission sources.....	8
7.2.3 Data collection of credit CO <sub>2</sub> emission sources.....	10
7.2.4 Calculation.....	11
<b>Annex A (informative) Calculation of energy consumption and intensity</b> .....	<b>14</b>
<b>Annex B (informative) An example of template for using different emission factors or emission sources from <a href="#">Table 4</a></b> .....	<b>15</b>
<b>Annex C (informative) An example of CO<sub>2</sub> emission and intensity data and calculations for a steel plant with a DRI facility</b> .....	<b>17</b>
<b>Bibliography</b> .....	<b>20</b>

## Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see [www.iso.org/directives](http://www.iso.org/directives)).

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights. Details of any patent rights identified during the development of the document will be in the Introduction and/or on the ISO list of patent declarations received (see [www.iso.org/patents](http://www.iso.org/patents)).

Any trade name used in this document is information given for the convenience of users and does not constitute an endorsement.

For an explanation on the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT) see the following URL: [www.iso.org/iso/foreword.html](http://www.iso.org/iso/foreword.html).

This document was prepared by Technical Committee ISO/TC 17, *Steel*.

A list of all the parts in the ISO 14404 series can be found on the ISO website.

## Introduction

The steel industry recognizes there is an urgent need to take actions concerning climate change. Slowing and halting global warming requires reductions in GHG emissions on a global scale. To play a role in achieving these reductions, it is necessary for steel plants to determine the amount of CO<sub>2</sub> emitted during the production of steel products, in order to identify further CO<sub>2</sub> reduction opportunities.

The steel production process involves complex chemical reactions, several heating cycles and the cycling of various by-products. This variety of imports, including raw materials, reactive agents, fuel and heat sources, are transformed into a wide range of steel products, by-products, waste materials and waste heat.

Steel plants manufacture various products including: flat items, long items, pipes, tubes and many others. In addition, they produce unique specialty-grade steel products with high performance. These are achieved using a number of sub-processes including micro-alloying and applying surface treatments like galvanizing and coating, which require additional heat treatments. The variety of products produced and processes used means there are not two identical steel plants in the world.

Climate regulations in each country require steel companies to devise methods to lower CO<sub>2</sub> emissions while continuing to produce steel products by these diverse and complex steelmaking processes. To accomplish this, it is desirable to have universally common indicators for determining steel plant CO<sub>2</sub> emissions.

There are many methods for calculating CO<sub>2</sub> emission intensity from steel plants and specific processes. Each method was created to meet the objectives of a particular country or region. In some cases, a single country can have several calculation methods in order to fulfil different objectives. Each one of these methods reflects the unique local characteristics of a particular country or region. Therefore, these methods cannot be used for comparisons of CO<sub>2</sub> emission intensity from steel plants located in different countries and regions.

The World Steel Association (worldsteel), which consists of more than 161 major steel companies in 60 countries and regions of the world, has been working on the development of a calculation method for CO<sub>2</sub> emission intensity to facilitate the improvement of steel plant CO<sub>2</sub> emissions. The calculation method is based on an objective comparison of CO<sub>2</sub> emissions intensity among the member steel companies located in different places in the world. An agreement was reached among members and worldsteel issued the method as "CO<sub>2</sub> Emissions Data Collection User Guide". Actual data collection among worldsteel members based upon the guide started in 2007. Furthermore, worldsteel is encouraging non-member steel companies to begin using the guide to calculate CO<sub>2</sub> emission intensity of their steel plants.

The calculation method establishes clear boundaries for the collection of CO<sub>2</sub> emissions data. The net CO<sub>2</sub> emissions and production from a steel plant are calculated using all the parameters within the boundaries. The CO<sub>2</sub> emission intensity is calculated by the net CO<sub>2</sub> emission from the plant using the boundaries divided by the amount of crude steel production of that plant. With this methodology, the CO<sub>2</sub> emission intensity of steel plants is calculated irrespective of the type of process used, products manufactured and geographic characteristics.

This calculation method only uses basic imports and exports that are commonly measured and recorded by the plants; thus, the method requires neither the measurement of the specific efficiency of individual equipment or processes nor dedicated measurements of the complex flow and recycling of materials and waste heat. In this way, the calculation method ensures its simplicity and universal applicability without requiring steel plants to install additional dedicated measuring devices or to collect additional dedicated data other than those commonly used in the plant management. However, since different regions have different energy sources and raw materials available to them, the resulting calculations cannot be used to determine a benchmark or best in class across regions.

With this method, a steel company can calculate a single figure for the CO<sub>2</sub> emissions intensity of a site as a whole. Most steel plants manufacture a vast range of products with various shapes and specifications. This calculation method is simple and universally applicable because it is not affected

by the differences in the various product production processes and it handles CO<sub>2</sub> data in a way that allows a comparison with CO<sub>2</sub> intensities of production processes that are operated inside the site.

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# Calculation method of carbon dioxide emission intensity from iron and steel production —

## Part 3:

## Steel plant with electric arc furnace (EAF) and coal-based or gas-based direct reduction iron (DRI) facility

### 1 Scope

This document specifies calculation methods applicable to those companies using an electric arc furnace (EAF) to produce steel and having direct reduced iron (DRI) facilities within their premises. It can be used to evaluate the total annual carbon dioxide (CO<sub>2</sub>) emissions and the emission factor of CO<sub>2</sub> per unit of steel production of the entire steel production process. This document is applicable to plants producing mainly carbon steel.

It includes boundary definition, material and energy flow definition and emission factor of CO<sub>2</sub>. Besides direct source import to the boundary, upstream and credit concept is applied to exhibit the plant CO<sub>2</sub> intensity.

This document supports the steel producer to establish CO<sub>2</sub> emissions attributable to a site. This document cannot be used to calculate benchmarks or to compare CO<sub>2</sub> intensities of production processes that are operated inside the site.

Conversion to energy consumption and to consumption efficiency can be obtained using [Annex A](#).

### 2 Normative references

There are no normative references in this document.

### 3 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at [www.iso.org/obp](http://www.iso.org/obp)
- IEC Electropedia: available at [www.electropedia.org](http://www.electropedia.org)

#### 3.1 Emissions

##### 3.1.1

##### emission source

process emitting CO<sub>2</sub> during the production of steel products

Note 1 to entry: There are three categories of CO<sub>2</sub> emission sources: direct, upstream and credit. Examples of emission sources that are subject to this document are given in [3.1.2](#), [3.1.3](#) and [3.1.4](#).