EESTI STANDARD

EVS-EN IEC 61400-24:2019

Wind energy generation systems - Part 24: Lightning protection

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ESTONIAN CENTRE FOR STANDARDISATION

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In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 60060-1:2010	NOTE	Harmonized as EN 60060-1:2010 (not modified)
IEC 60071 (series)	NOTE	Harmonized as EN 60071 (series)
IEC 60071-2:2018	NOTE	Harmonized as EN IEC 60071-2:2018 (not modified)
IEC 60099-4	NOTE	Harmonized as EN 60099-4
IEC 60099-5	NOTE	Harmonized as EN IEC 60099-5
IEC 60204-1	NOTE	Harmonized as EN 60204-1
IEC 60204-11	NOTE	Harmonized as EN IEC 60204-11
IEC 60243 (series)	NOTE	Harmonized as EN 60243 (series)
IEC 60243-1	NOTE	Harmonized as EN 60243-1
IEC 60243-3	NOTE	Harmonized as EN 60243-3
IEC 60464-2	NOTE	Harmonized as EN 60464-2
IEC 60587	NOTE	Harmonized as EN 60587
IEC 62561 (series)	NOTE	Harmonized as EN IEC 62561 (series)
IEC 62561-1	NOTE	Harmonized as EN 62561-1
IEC 62793	NOTE	Harmonized as EN IEC 62793
IEC 62858	NOTE	Harmonized as EN 62858

Annex ZA
(normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

Publication	Year	Title	EN/HD	Year
IEC 60364-4-44	-	Low-voltage electrical installations - Part 4-44: Protection for safety - Protection against voltage disturbances and electromagnetic disturbances	HD 60364-4-442	-
IEC 60364-5-53	-	Low-voltage electrical installations -- Part-5-53: Selection and erection of electrical equipment - Protection, isolation, switching, control and monitoring		-
IEC 60364-5-54	-	Low-voltage electrical installations - Part 5-54: Selection and erection of electrical equipment - Earthing arrangements and protective conductors	HD 60364-5-54	-
IEC 60364-6	-	Low voltage electrical installations - Part 6: Verification	HD 60364-6	-
IEC 60664-1	-	Insulation coordination for equipment within low-voltage systems - Part 1: Principles, requirements and tests	EN 60664-1	-
IEC 61000-1	series	Electromagnetic compatibility (EMC) - Part 1-2: General - Methodology for the achievement of functional safety of electrical and electronic systems including equipment with regard to electromagnetic phenomena	EN 61000-1	series
IEC 61000-4-5	-	Electromagnetic compatibility (EMC) - Part 4-5: Testing and measurement techniques - Surge immunity test	EN 61000-4-5	-
IEC 61000-4-9	-	Electromagnetic compatibility (EMC) – Part 4-9: Testing and measurement techniques – Impulse magnetic field immunity test	EN 61000-4-9	-
IEC 61000-4-10	-	Electromagnetic compatibility (EMC) – Part 4-10: Testing and measurement techniques – Damped oscillatory magnetic field immunity test	EN 61000-4-10	-

Publication	Year	Title	EN/HD	Year
IEC 61400-23	-	Wind turbines - Part 23: Full-scale structural testing of rotor blades	EN 61400-23	-
IEC 61587-3	-	Mechanical structures for electronic equipment - Tests for IEC 60917 and IEC 60297 - Part 3: Electromagnetic shielding performance tests for cabinets and subracks	EN 61587-3	-
IEC 61643-11	-	Low-voltage surge protective devices - Part 11: Surge protective devices connected to low-voltage power systems - Requirements and test methods	EN 61643-11	-
IEC 61643-12	-	Low-voltage surge protective devices - Part 12: Surge protective devices connected to low-voltage power distribution systems - Selection and application principles	CLC/TS 61643-12	-
IEC 61643-21	-	Low voltage surge protective devices - Part-21: Surge protective devices connected to telecommunications and signalling networks - Performance requirements and testing methods		-
IEC 61643-22	-	Low-voltage surge protective devices - Part 22: Surge protective devices connected to telecommunications and signalling networks - Selection and application principles	CLC/TS 61643-22	-
IEC 61936-1	-	Power installations exceeding 1 kV a.c. - Part 1: Common rules	EN 61936-1	-
IEC 62305-1 (mod)	2010	Protection against lightning - Part 1: General principles	EN 62305-1	2011
IEC 62305-2 (mod)	2010	Protection against lightning - Part 2: Risk management	EN 62305-2	2012
IEC 62305-3 (mod)	2010	Protection against lightning - Part 3: Physical damage to structures and life hazard	EN 62305-3	2011
IEC 62305-4 (mod)	2010	Protection against lightning - Part 4: Electrical and electronic systems within structures	EN 62305-4	2011
IEC/TR 60479-4	-	Effects of current on human beings and-livestock -- Part 4: Effects of lightning strokes on human beings and livestock		-
IEC/TR 61000-5-2	-	Electromagnetic compatibility (EMC) - Part-5: Installation and mitigation guidelines - Section 2: Earthing and cabling		-
IEC/TS 60479-1	-	Effects of current on human beings and-livestock - Part 1: General aspects		-
IEC/TS 61936-2	-	Power installations exceeding 1 kV a.c.-and 1,5 kV d.c. - Part 2: d.c.		-
ITU-T K.20	-	Resistibility of telecommunication-equipment installed in a telecommunication centre to overvoltages and overcurrents		-

Publication	Year	Title	EN/HD	Year
ITU-T K.21	-	Resistibility of telecommunication-equipment installed in customer premises to overvoltages and overcurrents		-

CONTENTS

FOREWORD 11
1 Scope 13
2 Normative references 13
3 Terms and definitions 15
4 Symbols and units 21
5 Abbreviated terms 24
6 Lightning environment for wind turbine 25
6.1 General 25
6.2 Lightning current parameters and lightning protection levels (LPL) 25
7 Lightning exposure assessment 26
7.1 General 26
7.2 Assessing the frequency of lightning affecting a single wind turbine or a group of wind turbines 28
7.2.1 Categorization of lightning events 28
7.2.2 Estimation of average number of lightning flashes to a single or a group of wind turbines 28
7.2.3 Estimation of average annual number of lightning flashes near the wind turbine (N_M) 31
7.2.4 Estimation of average annual number of lightning flashes to the service lines connecting the wind turbines (N_L) 32
7.2.5 Estimation of average annual number of lightning flashes near the service lines connecting the wind turbine (N_I) 32
7.3 Assessing the risk of damage 33
7.3.1 Basic equation 33
7.3.2 Assessment of risk components due to flashes to the wind turbine (S1) 34
7.3.3 Assessment of the risk component due to flashes near the wind turbine (S2) 34
7.3.4 Assessment of risk components due to flashes to a service line connected to the wind turbine (S3) 35
7.3.5 Assessment of risk component due to flashes near a service line connected to the wind turbine (S4) 35
8 Lightning protection of subcomponents 36
8.1 General 36
8.1.1 Lightning protection level (LPL) 36
8.1.2 Lightning protection zones (LPZ) 37
8.2 Blades 37
8.2.1 General 37
8.2.2 Requirements 37
8.2.3 Verification 38
8.2.4 Protection design considerations 38
8.2.5 Test methods 41
8.3 Nacelle and other structural components 42
8.3.1 General 42
8.3.2 Hub 42
8.3.3 Spinner 42
8.3.4 Nacelle 43
8.3.5 Tower 43
8.3.6 Verification methods 44

8.4 Mechanical drive train and yaw system 44
8.4.1 General 44
8.4.2 Bearings 44
8.4.3 Hydraulic systems 45
8.4.4 Spark gaps and sliding contacts 46
8.4.5 Verification 46
8.5 Electrical low-voltage systems and electronic systems and installations 46
8.5.1 General 46
8.5.2 Equipotential bonding within the wind turbine 50
8.5.3 LEMP protection and immunity levels 51
8.5.4 Shielding and line routing 52
8.5.5 SPD protection 53
8.5.6 Testing methods for system immunity tests 57
8.6 Electrical high-voltage (HV) power systems 57
9 Earthing of wind turbines 59
9.1 General 59
9.1.1 Purpose and scope 59
9.1.2 Basic requirements 59
9.1.3 Earth electrode arrangements 59
9.1.4 Earthing system impedance 60
9.2 Equipotential bonding 60
9.2.1 General 60
9.2.2 Lightning equipotential bonding for metal installations 60
9.3 Structural components 61
9.3.1 General 61
9.3.2 Metal tubular type tower 61
9.3.3 Metal reinforced concrete towers 61
9.3.4 Lattice tower 61
9.3.5 Systems inside the tower 62
9.3.6 Concrete foundation 62
9.3.7 Rocky area foundation 62
9.3.8 Metal mono-pile foundation 63
9.3.9 Offshore foundation 63
9.4 Electrode shape dimensions 63
9.5 Execution and maintenance of the earthing system 64
10 Personal safety 64
11 Documentation of lightning protection system 66
11.1 General 66
11.2 Documentation necessary during assessment for design evaluation 66
11.2.1 General 66
11.2.2 General documentation 66
11.2.3 Documentation for rotor blades 66
11.2.4 Documentation of mechanical systems 67
11.2.5 Documentation of electrical and electronic systems 67
11.2.6 Documentation of earthing and bonding systems 67
11.2.7 Documentation of nacelle cover, hub and tower lightning protection systems 67
11.3 Site-specific information 68
11.4 Documentation to be provided in the manuals for LPS inspections 68

11.5 Manuals ... 68
12 Inspection of lightning protection system ... 68
12.1 Scope of inspection ... 68
12.2 Order of inspections ... 68
12.2.1 General ... 68
12.2.2 Inspection during production of the wind turbine ... 69
12.2.3 Inspection during installation of the wind turbine ... 69
12.2.4 Inspection during commissioning of the wind turbine and periodic inspection ... 69
12.2.5 Inspection after dismantling or repair of main parts ... 70
12.3 Maintenance ... 71
Annex A (informative) The lightning phenomenon in relation to wind turbines ... 72
A.1 Lightning environment for wind turbines ... 72
A.1.1 General ... 72
A.1.2 The properties of lightning ... 72
A.1.3 Lightning discharge formation and electrical parameters ... 72
A.1.4 Cloud-to-ground flashes ... 73
A.1.5 Upward initiated flashes ... 79
A.2 Lightning current parameters relevant to the point of strike ... 82
A.3 Leader current without return stroke ... 83
A.4 Lightning electromagnetic impulse, LEMP, effects ... 83
Annex B (informative) Lightning exposure assessment ... 84
B.1 General ... 84
B.2 Methodology to estimate the average annual flashes or strokes to the wind turbines of a wind farm and upward lightning activity in wind turbines ... 84
B.2.1 General ... 84
B.2.2 Methodology to determine average annual flashes to turbines of a wind farm estimation by increase of the location factor to consider upward lightning from wind turbines ... 84
B.2.3 Upward lightning percentage in wind farms ... 88
B.3 Explanation of terms ... 88
B.3.1 Damage and loss ... 88
B.3.2 Composition of risk ... 90
B.3.3 Assessment of risk components ... 90
B.3.4 Frequency of damage ... 91
B.3.5 Assessment of probability, P_X, of damage ... 92
B.4 Assessing the probability of damage to the wind turbine ... 93
B.4.1 Probability, P_{AT}, that a lightning flash to a wind turbine will cause dangerous touch and step voltage ... 93
B.4.2 Probability, P_{AD}, that a lightning flash to the wind turbine will cause injury to an exposed person on the structure ... 94
B.4.3 Probability, P_B, that a lightning flash to the wind turbine will cause physical damage ... 94
B.4.4 Probability, P_C, that a lightning flash to the wind turbine will cause failure of internal systems ... 96
B.4.5 Probability, P_M, that a lightning flash near the wind turbine will cause failure of internal systems ... 96
B.4.6 Probability, P_U, that a lightning flash to a service line will cause injury to human beings owing to touch voltage ... 96
B.4.7 Probability, P_V, that a lightning flash to a service line will cause physical damage ... 97

B.4.8 Probability, P_W, that a lightning flash to a service line will cause failure of internal systems ... 97
B.4.9 Probability, P_Z, that a lightning flash near an incoming service line will cause failure of internal systems ... 98
B.4.10 Probability P_P that a person will be in a dangerous place ... 99
B.4.11 Probability P_e that equipment will be exposed to damaging event ... 99
B.5 Assessing the amount of loss L_X in a wind turbine ... 99
B.5.1 General ... 99
B.5.2 Mean relative loss per dangerous event ... 99
Annex C (informative) Protection methods for blades ... 101
C.1 General ... 101
C.1.1 Types of blades and types of protection methods for blades ... 101
C.1.2 Blade damage mechanism ... 102
C.2 Protection methods ... 103
C.2.1 General ... 103
C.2.2 Lightning air-termination systems on the blade surface or embedded in the surface ... 104
C.2.3 Adhesive metallic tapes and segmented diverter strips ... 104
C.2.4 Internal down conductor systems ... 105
C.2.5 Conducting surface materials ... 105
C.3 CFRP structural components ... 106
C.4 Particular concerns with conducting components ... 107
C.5 Interception efficiency ... 108
C.6 Dimensioning of lightning protection systems ... 109
C.7 Blade-to-hub connection ... 111
C.8 WTG blade field exposure ... 111
C.8.1 General ... 111
C.8.2 Application ... 112
C.8.3 Field exposure ... 112
Annex D (normative) Test specifications ... 113
D.1 General ... 113
D.2 High-voltage strike attachment tests ... 113
D.2.1 Verification of air termination system effectiveness ... 113
D.2.2 Initial leader attachment test ... 113
D.2.3 Subsequent stroke attachment test ... 123
D.3 High-current physical damage tests ... 127
D.3.1 General ... 127
D.3.2 Arc entry test ... 127
D.3.3 Conducted current test ... 132
Annex E (informative) Application of lightning environment and lightning protection zones (LPZ) ... 137
E.1 Lightning environment for blades ... 137
E.1.1 Application ... 137
E.1.2 Examples of simplified lightning environment areas ... 137
E.1.3 Area transitions ... 139
E.2 Definition of lightning protection zones for turbines (not blades) ... 139
E.2.1 General ... 139
E.2.2 LPZ 0 ... 140
E.2.3 Other zones ... 141

E.2.4 Zone boundaries 142
E.2.5 Zone protection requirements 143
Annex F (informative) Selection and installation of a coordinated SPD protection in wind turbines 146
F.1 Location of SPDs 146
F.2 Selection of SPDs 146
F.3 Installation of SPDs 146
F.4 Environmental stresses of SPDs 147
F.5 SPD status indication and SPD monitoring in case of an SPD failure 148
F.6 Selection of SPDs with regard to protection level (U_p) and system level immunity 148
F.7 Selection of SPDs with regard to overvoltages created within wind turbines 148
F.8 Selection of SPDs with regard to discharge current (I_n) and impulse current (I_{imp}) 148
Annex G (informative) Information on bonding and shielding and installation technique 150
G.1 Additional information on bonding 150
G.2 Additional information on shielding and installation technique 151
Annex H (informative) Testing methods for system level immunity tests 154
Annex I (informative) Earth termination system 159
I.1 General 159
I.1.1 Types of earthing systems 159
I.1.2 Construction 159
I.2 Electrode shape dimensions 161
I.2.1 Type of arrangement 161
I.2.2 Frequency dependence on earthing impedance 163
I.3 Earthing resistance expressions for different electrode configurations 164
Annex J (informative) Example of defined measuring points 167
Annex K (informative) Classification of lightning damage based on risk management 169
K.1 General 169
K.2 Lightning damage in blade 169
K.2.1 Classification of blade damage due to lightning 169
K.2.2 Possible cause of blade damage due to lightning 170
K.2.3 Countermeasures against blade damage due to lightning 171
K.3 Lightning damage to other components 173
K.3.1 Classification of damage in other components due to lightning 173
K.3.2 Countermeasures against lightning damage to other components 173
K.4 Typical lightning damage questionnaire 173
K.4.1 General 173
K.4.2 Sample of questionnaire 173
Annex L (informative) Monitoring systems 177
Annex M (informative) Guidelines for small wind turbines 179
Annex N (informative) Guidelines for verification of blade similarity 180
N.1 General 180
N.2 Similarity constraints 180
Annex O (informative) Guidelines for validation of numerical analysis methods 183
O.1 General 183
O.2 Blade voltage and current distribution 183
O.3 Indirect effects analysis 184

Annex P (informative) Testing of rotating components 185
P.1 General 185
P.2 Test specimen 185
P.2.1 Test specimen representing a stationary / quasi stationary bearing 185
P.2.2 Test specimen representing a rotating bearing 185
P.3 Test setup 185
P.3.1 Test set-up representing a stationary/quasi-stationary bearing 185
P.3.2 Test set-up representing a rotating bearing 186
P.4 Test procedure 187
P.5 Pass/fail criteria 188
Annex Q (informative) Earthing systems for wind farms 189
Bibliography 190

Figure 1 – Collection area of the wind turbine 30
Figure 2 – Example of collection area for a complete wind farm (A_{DWF}) with 10 wind turbines (black points) considering overlapping 31
Figure 3 – Collection area of wind turbine of height H_a and another structure of height H_b connected by underground cable of length L_c 33
Figure 4 – Examples of possible SPM (surge protection measures) 49
Figure 5 – Interconnecting two LPZ 1 using SPDs 50
Figure 6 – Interconnecting two LPZ 1 using shielded cables or shielded cable ducts 50
Figure 7 –Magnetic field inside an enclosure due to a long connection cable from enclosure entrance to the SPD 53
Figure 8 –Additional protective measures 54
Figure 9 – Examples of placement of HV arresters in two typical main electrical circuits of wind turbines 58
Figure A.1 – Processes involved in the formation of a downward initiated cloud-to-ground flash 74
Figure A.2 – Typical profile of a negative cloud-to-ground flash 75
Figure A.3 – Definitions of short stroke parameters (typically $T_2 < 2$ ms) 75
Figure A.4 – Definitions of long stroke parameters (typically 2 ms $< T_{long} <$ 1 s) 76
Figure A.5 – Possible components of downward flashes (typical in flat territory and to lower structures) 78
Figure A.6 – Typical profile of a positive cloud-to-ground flash 79
Figure A.7 – Processes involved in the formation of an upward initiated cloud-to-ground flash during summer and winter conditions 79
Figure A.8 – Typical profile of a negative upward initiated flash 80
Figure A.9 – Possible components of upward flashes (typical to exposed and/or higher structures) 81
Figure B.1 – Winter lightning world map based on LLS data and weather conditions 86
Figure B.2 – Detailed winter lightning maps based on LLS data and weather conditions 87
Figure B.3 – Ratio h/d description 87
Figure C.1 – Types of wind turbine blades 101
Figure C.2 – Lightning protection concepts for large modern wind turbine blades 104
Figure C.3 – Voltages between lightning current path and sensor wiring due to the mutual coupling and the impedance of the current path 107
Figure D.1 – Example of initial leader attachment test setup A 115

Figure D.2 – Possible orientations for the initial leader attachment test setup A 116
Figure D.3 – Definition of the blade length axis during strike attachment tests 117
Figure D.4 – Example of the application of angles during the HV test................................ 117
Figure D.5 – Example of leader connection point away from test specimen......................... 118
Figure D.6 – Initial leader attachment test setup B 119
Figure D.7 – Typical switching impulse voltage rise to flashover (100 µs per division)......... 121
Figure D.8 – Subsequent stroke attachment test arrangement 124
Figure D.9 – Lightning impulse voltage waveform 125
Figure D.10 – Lightning impulse voltage chopped on the front 125
Figure D.11 – HV electrode positions for the subsequent stroke attachment test................. 127
Figure D.12 – High-current test arrangement for the arc entry test 129
Figure D.13 – Typical jet diverting test electrodes 130
Figure D.14 – Example of an arrangement for conducted current tests............................... 134
Figure E.1 – Examples of generic blade lightning environment definition............................ 138
Figure E.2 – Rolling sphere method applied on wind turbine 141
Figure E.3 – Mesh with large mesh dimension for nacelle with GFRP cover 142
Figure E.4 – Mesh with small mesh dimension for nacelle with GFRP cover........................ 142
Figure E.5 – Two cabinets both defined as LPZ 2 connected via the shield of a shielded cable... 143
Figure E.6 – Example: division of wind turbine into different lightning protection zones 144
Figure E.7 – Example of how to document a surge protection measures (SPM) system by division of the electrical system into protection zones with indication of where circuits cross LPZ boundaries and showing the long cables running between tower base and nacelle... 145
Figure F.1 – Point-to-point installation scheme 147
Figure F.2 – Earthing connection installation scheme... 147
Figure G.1 – Two control cabinets located on different metallic planes inside a nacelle 150
Figure G.2 – Magnetic coupling mechanism 151
Figure G.3 – Measuring of transfer impedance... 153
Figure H.1 – Example circuit of a SPD discharge current test under service conditions 155
Figure H.2 – Typical test set-up for injection of test current.. 157
Figure H.3 – Example circuit of an induction test for lightning currents................................ 158
Figure I.1 – Minimum length (l_1) of each earth electrode according to the class of LPS 162
Figure I.2 – Frequency dependence on the impedance to earth 163
Figure J.1 – Example of measuring points.. 167
Figure K.1 – Recommended countermeasures schemes according to the incident classification 171
Figure K.2 – Blade outlines for marking locations of damage 176
Figure N.1 – Definitions of blade aerofoil nomenclature 182
Figure O.1 – Example geometry for blade voltage and current distribution simulations........ 183
Figure O.2 – Example geometry for nacelle indirect effects simulations 184
Figure P.1 – Possible test setup for a pitch bearing 185
Figure P.2 – Possible injection of test current into a pitch bearing...................................... 186
Figure P.3 – Possible test setup for a main bearing 187
Figure P.4 – Example measurement of the series resistance of the test sample.................. 188

Table 1 – Maximum values of lightning parameters according to LPL (adapted from IEC 62305-1) 25
Table 2 – Minimum values of lightning parameters and related rolling sphere radius corresponding to LPL (adapted from IEC 62305-1) 26
Table 3 – Collection areas A_L and A_I of service line depending on whether aerial or buried 33
Table 4 – Parameters relevant to the assessment of risk components for wind turbine (corresponds to IEC 62305-2) 36
Table 5 – Verification of bearing and bearing protection design concepts 45
Table 6 – LPS General inspection intervals 70
Table A.1 – Cloud-to-ground lightning current parameters 77
Table A.2 – Upward initiated lightning current parameters 81
Table A.3 – Summary of the lightning threat parameters to be considered in the calculation of the test values for the different LPS components and for the different LPL 82
Table B.1 – Recommended values of individual location factors 85
Table B.2 – Range of upward lightning activity as a function of winter lightning activity for wind farm located in flat terrain 88
Table B.3 – Values of probability, P_A, that a lightning flash to a wind turbine will cause shock to human beings owing to dangerous touch and step voltages (corresponds to IEC 62305-2) 93
Table B.4 – Values of reduction factor r_t as a function of the type of surface of soil or floor (corresponds to IEC 62305-2) 93
Table B.5 – Values of factor P_o according to the position of a person in the exposed area (corresponds to IEC 62305-2) 94
Table B.6 – Values of probability, P_{LPS}, depending on the protection measures to protect the exposed areas of the wind turbine against direst lightning flash and to reduce physical damage (corresponds to IEC 62305-2) 94
Table B.7 – Values of probability P_S that a flash to a wind turbine will cause dangerous sparking (corresponds to IEC 62305-2) 95
Table B.8 – Values of reduction factor r_p as a function of provisions taken to reduce the consequences of fire (corresponds to IEC 62305-2) 95
Table B.9 – Values of reduction factor r_f as a function of risk of fire of the wind turbine (corresponds to IEC 62305-2) 95
Table B.10 – Values of probability P_{LI} depending on the line type and the impulse withstand voltage U_W of the equipment (corresponds to IEC 62305-2) 98
Table B.11 – Loss values for each zone (corresponds to IEC 62305-2) 99
Table B.12 – Typical mean values of L_T, L_D, L_F and L_O (corresponds to IEC 62305-2) 100
Table C.1 – Material, configuration and minimum nominal cross-sectional area of air-termination conductors, air-termination rods, earth lead-in rods and down conductors[a] (corresponds to IEC 62305-3) 109
Table C.2 – Physical characteristics of typical materials used in lightning protection systems (corresponds to IEC 62305-1) 110
Table C.3 – Temperature rise [K] for different conductors as a function of W/R (corresponds to IEC 62305-1) 111
Table C.4 – Range of distribution of direct strikes from field campaigns collecting data on attachment distribution vs. the distance from the tip of wind turbine blades, 39 m to 45 m blades with and without CFRP 112
Table D.1 – Test current parameters corresponding to LPL I 131

Table D.2 – Test current parameters for winter lightning exposure testing (duration maximum 1 s) ... 131
Table D.3 – Test current parameters corresponding to LPL I ... 135
Table D.4 – Test current parameters corresponding to LPL I (for flexible paths) ... 135
Table D.5 – Test current parameters for winter lightning exposure testing (duration maximum 1 s) ... 136
Table E.1 – Blade area definition for the example in concept A ... 139
Table E.2 – Blade area definition for the example in concept B ... 139
Table E.3 – Definition of lightning protection zones according to IEC 62305-1 ... 140
Table F.1 – Discharge and impulse current levels for TN systems given in IEC 60364-5-53 149
Table F.2 – Example of increased discharge and impulse current levels for TN systems ... 149
Table I.1 – Impulse efficiency of several ground rod arrangements relative to a 12 m vertical ground rod (100 %) ... 164
Table I.2 – Symbols used in Tables I.3 to I.6 ... 164
Table I.3 – Formulae for different earthing electrode configurations ... 165
Table I.4 – Formulae for buried ring electrode combined with vertical rods ... 165
Table I.5 – Formulae for buried ring electrode combined with radial electrodes ... 166
Table I.6 – Formulae for buried straight horizontal electrode combined with vertical rods ... 166
Table J.1 – Measuring points and resistances to be recorded ... 168
Table K.1 – Classification of blade damage due to lightning ... 170
Table K.2 – Matrix of blade damages due to lightning, taking account of risk management ... 172
Table K.3 – Classification of damage to other components due to lightning ... 173
Table L.1 – Considerations relevant for wide area lightning detection systems ... 177
Table L.2 – Considerations relevant for local active lightning detection systems ... 178
Table L.3 – Considerations relevant for local passive lightning detection systems ... 178
Table N.1 – Items to be checked and verified when evaluating similarity ... 181
Table P.1 – Test sequence for high current testing of rotating components ... 188

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WIND ENERGY GENERATION SYSTEMS –

Part 24: Lightning protection

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a) it is restructured with a main normative part, while informative information is placed in annexes.