

Oil and gas industries including low carbon energy -
Design and operation of subsea production systems -
Part 1: General requirements and recommendations
(ISO 13628-1:2025)

EESTI STANDARDI EESSÕNA

NATIONAL FOREWORD

<p>See Eesti standard EVS-EN ISO 13628-1:2025 sisaldab Euroopa standardi EN ISO 13628-1:2025 ingliskeelset teksti.</p> <p>Standard on jõustunud sellekohase teate avaldamisega EVS Teatajas.</p> <p>Euroopa standardimisorganisatsioonid on teinud Euroopa standardi rahvuslikele liikmetele kättesaadavaks 05.02.2025.</p> <p>Standard on kättesaadav Eesti Standardimis- ja Akrediteerimiskeskusest.</p>	<p>This Estonian standard EVS-EN ISO 13628-1:2025 consists of the English text of the European standard EN ISO 13628-1:2025.</p> <p>This standard has been endorsed with a notification published in the official bulletin of the Estonian Centre for Standardisation and Accreditation.</p> <p>Date of Availability of the European standard is 05.02.2025.</p> <p>The standard is available from the Estonian Centre for Standardisation and Accreditation.</p>
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EUROPEAN STANDARD

EN ISO 13628-1

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English Version

Oil and gas industries including low carbon energy -
Design and operation of subsea production systems - Part
1: General requirements and recommendations (ISO
13628-1:2025)

Industries du pétrole et du gaz, y compris les énergies
à faible teneur en carbone - Conception et exploitation
des systèmes de production immergés - Partie 1:
Exigences générales et recommandations (ISO 13628-
1:2025)

Öl- und Gasindustrie einschließlich kohlenstoffarmer
Energieträger - Auslegung und Betrieb von
Unterwasser-Fördersystemen - Teil 1: Allgemeine
Anforderungen und Empfehlungen (ISO 13628-
1:2025)

This European Standard was approved by CEN on 29 March 2024.

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EUROPEAN COMMITTEE FOR STANDARDIZATION
COMITÉ EUROPÉEN DE NORMALISATION
EUROPÄISCHES KOMITEE FÜR NORMUNG

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

European foreword

This document (EN ISO 13628-1:2025) has been prepared by Technical Committee ISO/TC 67 "Oil and gas industries including lower carbon energy" in collaboration with Technical Committee CEN/TC 12 "Oil and gas industries including lower carbon energy" the secretariat of which is held by NEN.

This European Standard shall be given the status of a national standard, either by publication of an identical text or by endorsement, at the latest by August 2025, and conflicting national standards shall be withdrawn at the latest by August 2025.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CEN shall not be held responsible for identifying any or all such patent rights.

This document supersedes EN ISO 13628-1:2005, EN ISO 13628-1:2005/A1:2010.

Any feedback and questions on this document should be directed to the users' national standards body/national committee. A complete listing of these bodies can be found on the CEN website.

According to the CEN-CENELEC Internal Regulations, the national standards organizations of the following countries are bound to implement this European Standard: Austria, Belgium, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Norway, Poland, Portugal, Republic of North Macedonia, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, Türkiye and the United Kingdom.

Endorsement notice

The text of ISO 13628-1:2025 has been approved by CEN as EN ISO 13628-1:2025 without any modification.

Contents

	Page
Foreword	v
Introduction	vi
1 Scope	1
2 Normative references	1
3 Terms, definitions and abbreviated terms	1
3.1 Terms and definitions.....	1
3.2 Abbreviated terms.....	3
4 Subsea production system	4
4.1 General.....	4
4.2 System configuration.....	4
4.3 Overview of API 17 series documents by categories.....	5
4.3.1 System level documents.....	5
4.3.2 Subsea hardware (wellheads, trees, manifolds, structures, connectors, and pumps).....	6
4.3.3 Flowlines and risers.....	7
4.3.4 Control systems.....	7
4.3.5 Intervention systems.....	8
5 Systems engineering	8
5.1 General.....	8
5.2 Systems engineering process.....	9
5.3 Subsea system production assurance and reliability management.....	10
6 Equipment design requirements	11
6.1 Design basis.....	11
6.2 Safety.....	11
6.2.1 General.....	11
6.2.2 Safety strategy.....	12
6.2.3 Safety by design.....	12
6.3 Barrier and isolation considerations.....	12
6.3.1 Barrier philosophy.....	12
6.3.2 Barrier requirements.....	14
6.3.3 Subsea isolation philosophy.....	14
6.4 Materials.....	15
6.5 Structural analysis.....	16
6.5.1 General.....	16
6.5.2 Wellhead, tree, and C/WO riser system analysis.....	16
6.6 Pumps, piping, and valves.....	16
6.7 Dropped objects and fishing gear loads.....	17
6.8 Lifting components, padeyes, and unpressurized structural components.....	17
6.9 Colours and marking.....	17
6.10 Tolerance evaluation.....	17
6.11 Design for installation.....	18
6.12 Environmental considerations.....	18
6.13 Evaluation of subsea pressure testing limitations.....	18
6.14 Design for intervention.....	19
7 Technology management guidance	19
7.1 Technology development and qualification.....	19
7.2 Obsolescence management.....	20
8 Manufacture, assembly, testing, installation, and commissioning guidance	21
8.1 Manufacture.....	21
8.2 Assembly.....	21
8.3 Testing.....	21
8.3.1 General.....	21

8.3.2	Inspection and test plans.....	22
8.4	Transportation, preservation, and storage.....	22
8.5	Load-out and installation.....	23
8.6	Commissioning/systems completion.....	24
9	Operations guidance.....	24
9.1	Integrity management.....	24
9.1.1	Condition monitoring.....	24
9.1.2	Reliability data collection/reporting.....	25
9.1.3	Subsea production system maintenance.....	25
9.2	Production management.....	25
10	Well intervention guidance.....	26
11	Decommissioning guidance.....	26
Annex A (informative) Systems engineering processes.....		28
Bibliography.....		29

Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of ISO document should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see www.iso.org/directives).

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For an explanation of the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT), see www.iso.org/iso/foreword.html.

This document was prepared by Technical Committee ISO/TC 67, *Oil and gas industries including lower carbon energy*, Subcommittee SC 4, *Drilling, production and injection equipment*, in collaboration with the European Committee for Standardization (CEN) Technical Committee CEN/TC 12, *Oil and gas industries including lower carbon energy*, in accordance with the Agreement on technical cooperation between ISO and CEN (Vienna Agreement).

This third edition cancels and replaces the second edition (ISO 13628-1:2005), which has been technically revised. It also incorporates the Amendment ISO 13628-1:2005/Amd 1:2010.

The main changes are as follows:

- ISO 13628-1 has been fully re-written compared to the 2005 edition of the document;
- ISO 13628-1 has been aligned with API RP 17A and is now a technically equivalent document.

A list of all parts in the ISO 13628 series can be found on the ISO website.

Any feedback or questions on this document should be directed to the user's national standards body. A complete listing of these bodies can be found at www.iso.org/members.html.

Introduction

This document has been prepared to provide general requirements and recommendations for the user to the various areas requiring consideration during development of a subsea production system for the petroleum and natural gas industries. The requirements and guidance in this document are intended to complement engineering judgement and facilitate the decision process.

This document is a preview generated by EVS

Oil and gas industries including low carbon energy — Design and operation of subsea production systems —

Part 1: General requirements and recommendations

1 Scope

This document provides general requirements and recommendations for the development and operation of subsea production/injection systems, from the concept development phase to decommissioning and abandonment.

Flexible pipe standards form part of the API 17-series of documents (see 4.3.3); however, this document (technically equivalent to API RP 17A 6th edition) does not generally cover flowlines/pipelines or production/injection risers (associated with flowlines/pipelines). These components form part of a complete subsea production system (SPS), as shown in Figure 1.

2 Normative references

There are no normative references in this document.

3 Terms, definitions and abbreviated terms

3.1 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

ISO and IEC maintain terminology databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at <https://www.iso.org/obp>
- IEC Electropedia: available at <https://www.electropedia.org/>

3.1.1

barrier

element forming part of a pressure-containing envelope that is designed to prevent unintentional flow of production/injected fluids, particularly to the external environment

3.1.2

factory acceptance test

FAT

test conducted to verify that the specified requirements for a product have been fulfilled

3.1.3

first article

first of a product produced using the “normal processes” as will be used to make multiple numbers of the same product

EXAMPLE The first of a new design of SCM manufactured on a production line and intended for use in the field.

Note 1 to entry: As distinct from a prototype, a first article should accurately represent all aspects and functionality of the production-model product.