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Gas infrastructure - Gas measuring systems -
Functional requirements

EESTI STANDARDI EESSÕNA

NATIONAL FOREWORD

<p>See Eesti standard EVS-EN 1776:2025 sisaldab Euroopa standardi EN 1776:2025 ingliskeelset teksti.</p> <p>Standard on jõustunud sellekohase teate avaldamisega EVS Teatajas.</p> <p>Euroopa standardimisorganisatsioonid on teinud Euroopa standardi rahvuslikele liikmetele kättesaadavaks 17.12.2025.</p> <p>Standard on kättesaadav Eesti Standardimis- ja Akrediteerimiskeskusest.</p>	<p>This Estonian standard EVS-EN 1776:2025 consists of the English text of the European standard EN 1776:2025.</p> <p>This standard has been endorsed with a notification published in the official bulletin of the Estonian Centre for Standardisation and Accreditation.</p> <p>Date of Availability of the European standard is 17.12.2025.</p> <p>The standard is available from the Estonian Centre for Standardisation and Accreditation.</p>
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ICS 75.180.30

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EUROPEAN STANDARD

EN 1776

NORME EUROPÉENNE

EUROPÄISCHE NORM

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Supersedes EN 1776:2015

English Version

Gas infrastructure - Gas measuring systems - Functional requirements

Infrastructures gazières - Systèmes de mesure de gaz -
Exigences fonctionnelles

Gasinfrastruktur - Gasmesssysteme - Funktionale
Anforderungen

This European Standard was approved by CEN on 1 December 2025.

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EUROPEAN COMMITTEE FOR STANDARDIZATION
COMITÉ EUROPÉEN DE NORMALISATION
EUROPÄISCHES KOMITEE FÜR NORMUNG

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

Contents	Page
European foreword	7
Introduction	8
1 Scope	9
2 Normative references	9
3 Terms and definitions	11
4 General requirements	18
4.1 General	18
4.2 Safety and environment	19
4.3 Quality and measurement management system	19
5 Basic requirements for gas measuring systems	20
5.1 General	20
5.2 Classification of the gas measuring system	20
5.2.1 General	20
5.2.2 Minimum requirements Class A and Class B	21
5.2.3 Minimum requirements Class C and Class D	22
5.3 Gas measuring system modules	22
6 Energy Determination	23
6.1 General	23
6.2 Requirements for measurements used in energy determination	24
6.2.1 Base conditions	24
6.2.2 Flow measurement	24
6.2.3 Gross calorific value (GCV)	24
6.3 Calculation method of energy using assigned GCV and P, T, Z values	26
6.4 Calculation method of energy using an on-site CVDD and on-site PTZ-Conversion	26
6.5 Calculation method of energy using an assigned GCV and PTZ-conversion	26
6.6 Calculation method of energy using PT-Conversion and assigned GCV and Z value	26
6.7 Calculation method of energy using T-Conversion and assigned GCV, and P, Z values ..	26
6.8 Gas temperature conversion	26
6.9 Gas pressure conversion	27
6.10 Compressibility conversion	27
6.11 PTZ-conversion	27
6.12 Uncertainty of energy determination	27
7 Design of gas measuring system	28
7.1 General	28
7.2 Safety provision	28
7.3 Housing	28
7.4 Gas measuring station	29
7.5 Gas measuring installation	29
7.5.1 General	29
7.5.2 Continuity of supply	32
7.5.3 Gas meters	32
7.5.4 Gas meters with additional functionalities and remotely operated valve	33
7.6 Calorific value determination system	33

7.6.1	General	33
7.6.2	Sampling	34
7.6.3	Provisions for calibration.....	34
7.7	Gas pressure measurement	34
7.7.1	General	34
7.7.2	Gas pressure measurement Class A and Class B.....	34
7.7.3	Gas pressure determination Class C and Class D.....	35
7.8	Gas temperature measurement	35
7.9	Conversion device	36
7.10	Compression factor.....	36
7.11	Pipework requirements.....	36
7.11.1	For Class A and Class B measuring installation	36
7.11.2	For Class C and Class D measuring installation	37
7.12	Valves.....	37
7.12.1	General	37
7.12.2	By-pass.....	37
7.13	Parallel meter runs.....	37
7.14	Pulsations and vibrations.....	38
7.14.1	General	38
7.14.2	Pulsating effects related to specific flow meter types.....	39
7.15	Filter	39
7.16	Gas conditioning, hydrate protection.....	39
7.17	Duplication/redundancy of measuring instruments	39
7.18	Venting.....	40
7.19	Ventilation.....	40
7.20	Odorants and/or additives.....	40
7.21	Electromagnetic compatibility (EMC)	40
7.22	Documented provisions	40
7.22.1	General	40
7.22.2	Data handling (Security).....	41
8	Construction of a gas measuring installation.....	41
8.1	General	41
8.2	Specific requirements for thermowells.....	42
8.3	Specific requirements for (differential) pressure transducers.....	42
8.4	Specific requirements for sampling systems for CVDD's	42
8.5	Corrosion protection	42
8.6	Equipment in hazardous area	43
9	Testing of the gas measuring installation/station.....	43
9.1	Strength and tightness test	43
9.1.1	General	43
9.1.2	Test report	43
9.2	Purging	43
10	Pre-commissioning and commissioning of the gas measuring installation.....	44
10.1	General	44
10.2	Pre-commissioning checks.....	44
10.2.1	General	44
10.2.2	Electrical or electronic system.....	44
10.3	Commissioning and re-commissioning	44
10.3.1	General	44
10.3.2	Gas meters.....	45
10.3.3	Instrumentation.....	46
10.3.4	Initial comparison check.....	46

10.4	Acceptance, documentation and hand-over.....	46
10.5	Post-commissioning checks	47
11	Operation and maintenance	47
11.1	General.....	47
11.2	Reference equipment	48
11.3	Gas meters	49
11.3.1	General.....	49
11.3.2	Rotary displacement meters.....	49
11.3.3	Turbine meters.....	49
11.3.4	Vortex meters.....	50
11.3.5	Ultrasonic meters	50
11.3.6	Orifice Meters.....	50
11.4	Conversion devices.....	50
11.5	Calorific value determination device	51
11.6	Sensors.....	51
11.7	Calibration/verification and maintenance records	51
12	Decommissioning	52
	Annex A (informative) Guideline for the selection of meters	53
	Annex B (informative) Sensor test procedures.....	59
B.1	Differential pressure sensors.....	59
B.1.1	General.....	59
B.1.2	High static pressure testing	59
B.1.3	“Footprint testing”	59
B.1.4	Atmospheric calibration	60
B.2	Pressure sensors	60
B.3	Temperature sensors	60
B.3.1	Platinum resistance thermometers (PRTs)	60
B.3.2	Other temperature sensors.....	60
B.4	Density sensors.....	60
B.4.1	Density sensors for operating conditions.....	60
B.4.2	Density sensors for base conditions	62
	Annex C (informative) Set of formulae to calculate volume or mass to energy	63
C.1	General.....	63
C.2	Calculation of volume.....	64
C.3	Calculation of mass.....	64
C.4	Calculation of energy	64
	Annex D (informative) Determination of the acceptance criteria for the uncertainty of the energy determination	65
D.1	General.....	65
D.2	Measurement Systems	65
D.3	Energy Determination Systems	66

Annex E (informative) Specific national examples of the assessment of conformity of the metrological performance of a gas measuring system	67
E.1 Introduction	67
E.2 Example 1	68
E.3 Example 2	72
E.4 Example 3	74
E.5 Example 4	77
E.6 Example 5	80
E.7 Example 6	83
E.8 Example 7	88
Annex F (informative) Documentation and records	93
F.1 Documentation	93
F.2 Records.....	93
F.3 Responsibilities for documentation and records	93
Annex G (informative) Typical examples of positions of gas measuring installations.....	95
Annex H (informative) Significant technical changes from the last edition of this standard, EN 1776:2015.....	96
Annex I (informative) Hydrogen and its blends with natural gas.....	98
I.1 General	98
I.2 5.2.2 Minimum requirements Class A and Class B.....	98
I.3 6.2.2 Flow measurement.....	99
I.4 6.2.3.1 Gross calorific value (GCV)/ General considerations.....	100
I.5 6.2.3.2 Calorific value determination device (CVDD).....	100
I.6 6.3 Calculation method of energy using assigned GCV and <i>P, T, Z</i> values.....	100
I.7 6.4 Calculation method of energy using an on-site CVDD and on-site PTZ-Conversion	100
I.8 6.5 Calculation method of energy using an assigned GCV and PTZ-conversion.....	100
I.9 6.6 Calculation method of energy using PT-Conversion and assigned GCV and <i>Z</i> value	100
I.10 6.7 Calculation method of energy using T-Conversion and assigned GCV, and <i>P, Z</i> values	100
I.11 6.10 Compressibility conversion	100
I.12 6.11 PTZ-conversion.....	100
I.13 6.12 Uncertainty of energy determination.....	101
I.14 7.2 Safety provision	101
I.15 7.5.3 Gas meters	101
I.16 7.11. Compression factor	101
I.17 7.11.1 Pipework requirements.....	101

I.18	7.15.1 General	102
I.19	7.15.2.1 Turbine meter	102
I.20	7.15.2.2 Rotary displacement meter.....	102
I.21	7.15.2.3 Ultrasonic meter (non-domestic)	102
I.22	8.1 General	102
I.23	8.2 Specific requirements for thermowells.....	102
I.24	8.6 Electrical equipment in hazardous area	102
I.25	9.1.1 General.....	103
I.26	10.2.1 General	103
I.27	10.2.2 Electrical or electronic system	103
I.28	10.3.1 General	103
I.29	10.3.2. Gas meters.....	103
I.30	10.3.2.2 Non-domestic ultrasonic meters	103
I.31	10.3.2.3 Orifice plate meter.....	104
I.32	10.3.2.4 Coriolis meter	104
I.33	11.2 Reference equipment	104
I.34	11.3.1 General	104
I.35	11.3.4 Vortex meters	105
I.36	11.5 Calorific value determination device.....	105
I.37	B 4.1.4 Hydrogen test.....	105
I.38	G Typical examples of positions of gas measuring installations	105
	Bibliography	107

European foreword

This document (EN 1776:2025) has been prepared by Technical Committee CEN/TC 234 “Gas infrastructure”, the secretariat of which is held by DIN.

This European Standard shall be given the status of a national standard, either by publication of an identical text or by endorsement, at the latest by June 2025, and conflicting national standards shall be withdrawn at the latest by June 2025.

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. CEN shall not be held responsible for identifying any or all such patent rights.

This document supersedes EN 1776:2015.

EN 1776:2025 includes significant technical changes with respect to EN 1776:2015, which are described in Table H.1 in Annex H.

This version of the document comprises a major revision of EN 1776:2015. The scope of the standard is expanded and now includes natural gas / hydrogen blends and hydrogen, as mentioned in CEN/TR 17797. For this purpose, the document has been amended.

This document has been prepared under a standardization request addressed to CEN by the European Commission.

This document has in part been developed in response to the work of the European Standards Organisations (CEN/CENELEC/ETSI) under the Commission Mandate M/441. The standard is applying in conjunction with CEN/CLC/ETSI TR 50572, *Functional Reference Architecture for Communications in Smart Metering Systems* and EN 16314, *Gas meters – Additional functionalities* (often referred to as a smart gas meter).

Directive 2009/73/EC concerning common rules for the internal market in natural gas and the related Regulation (EC) No 715/2009 on conditions for access to the natural gas transmission networks also aim at technical safety (security) including technical reliability of the European gas system. These aspects are also in the scope of CEN/TC 234 standardization. In this respect CEN/TC 234 evaluated the indicated EU legislation and amended this technical standard accordingly, where required and appropriate.

This document covers the environmental aspects relevant to the design, construction, operation, and maintenance and commissioning/decommissioning of gas measuring systems, where appropriate, in accordance with CEN Guide 4 and CEN/TR 16388.

In preparing this document, a basic understanding of gas infrastructure by the user has been assumed.

Any feedback and questions on this document should be directed to the users’ national standards body. A complete listing of these bodies can be found on the CEN website.

According to the CEN-CENELEC Internal Regulations, the national standards organisations of the following countries are bound to implement this European Standard: Austria, Belgium, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Norway, Poland, Portugal, Republic of North Macedonia, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, Türkiye and the United Kingdom.

Introduction

This document specifies different classes of measuring systems, each having their own specific requirements.

By nature, a measuring system is an aggregate of several components. In this document, it is assumed that each component is in full compliance with applicable CEN or ISO standards, if any.

This document allows the user to choose between different accuracy classes of measuring systems, the choice of which can be justified on economic grounds.

This document specifies common basic principles for gas infrastructure. Users of this document are expected to be aware that there can exist more detailed national standards and/or codes of practice in the CEN member countries.

This document is intended to be applied in association with these national standards and/or codes of practice setting out the basic principles as outlined in Clause 1 of this document.

1 Scope

This document specifies functional requirements for the design, construction, testing, commissioning/decommissioning, operation, maintenance and, where appropriate, calibration, together with suitable documented provisions for all new gas measuring systems and any major changes of existing systems.

This document also specifies accuracy classes of measuring systems and thresholds applicable to these classes. Demonstration of compliance is achieved through the selection, installation and operation of appropriate measurement instruments, together with suitable documented provisions for calculations. Examples of demonstration of compliance are provided for each accuracy class; however, they are not prescriptive solutions.

This document is applicable for gases of the 2nd family as classified in EN 437. It is also applicable for treated non-conventional combustible gases complying with EN 437 and for which a detailed technical evaluation of the functional requirements (such as injected biomethane) is performed ensuring there are no other constituents or properties of the gases that can affect the metrological and physical integrity of the measuring systems. This version mentions technical topics to consider when hydrogen and natural gas / hydrogen blends flow through the measuring systems. Blends with a hydrogen content between 20mol% and 98 mol% are not considered by this standard. This document applies to hydrogen with a purity as specified in CEN/TS 17977 for rededicated natural gas systems.

This document can also be used as a guideline for measuring systems for other gases e.g. gaseous CO₂ for CCUS.

This document does not apply to for raw or sour gases.

This document does not apply to for gas measurement in CNG filling stations.

This document gives guidelines when designing, installing and operating gas meters with additional functionalities (smart gas meters).

Communication protocols and interfaces for gas meters and remote reading of gas meters are outside the scope of this document and are covered by the appropriate parts of the EN 13757 series. which provide a number of protocols for meter communications. Supervisory control and data acquisition protocols (SCADA) are also not covered by this document.

Unless otherwise specified all pressures used in this document are gauge pressures.

For associated pressure regulating systems the requirements of EN 12186 and/or EN 12279 apply.

For requirements on design, housing, lay-out, materials for components, construction, ventilation, venting and overall safety of gas measuring systems within the scope of this document, the EN 15001 series, EN 12186, EN 12279 and/or EN 1775 apply additionally, where relevant.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE There is assumption that any guidance within these standards will be updated to include hydrogen.

EN 1594, *Gas infrastructure - Pipelines for maximum operating pressure over 16 bar - Functional requirements*

EN 1775, *Gas supply - Gas pipework for buildings - Maximum operating pressure less than or equal to 5 bar - Functional recommendations*

EN 12186, *Gas infrastructure - Gas pressure regulating stations for transmission and distribution - Functional requirements*

EN 12279, *Gas supply systems - Gas pressure regulating installations on service lines - Functional requirements*

EN 12327, *Gas infrastructure - Pressure testing, commissioning and decommissioning procedures - Functional requirements*

EN 12405 (all parts), *Gas meters — Conversion devices*

EN 15001-1, *Gas Infrastructure - Gas installation pipework with an operating pressure greater than 0,5 bar for industrial installations and greater than 5 bar for industrial and non-industrial installations - Part 1: Detailed functional requirements for design, materials, construction, inspection and testing*

EN 15001-2, *Gas supply systems - Gas installation pipework with an operating pressure greater than 0,5 bar for industrial installations and greater than 5 bar for industrial and non-industrial installations - Part 2: Detailed functional requirements for commissioning, operation and maintenance*

EN 16314, *Gas meters - Additional functionalities*

EN IEC 60079-10-1, *Explosive atmospheres - Part 10-1: Classification of areas - Explosive gas atmospheres (IEC 60079-10-1)*

EN 60079-14, *Explosive atmospheres - Part 14: Electrical installations design, selection and erection (IEC 60079-14)*

EN 60079-17, *Explosive atmospheres - Part 17: Electrical installations inspection and maintenance (IEC 60079-17)*

EN 61000 (all parts), *Electromagnetic compatibility (EMC) (IEC 61000 (all parts))*

EN ISO 5167-1, *Measurement of fluid flow by means of pressure differential devices inserted in circular cross-section conduits running full - Part 1: General principles and requirements (ISO 5167-1)*

EN ISO 5167-2, *Measurement of fluid flow by means of pressure differential devices inserted in circular cross-section conduits running full - Part 2: Orifice plates (ISO 5167-2)*

EN ISO 6141, *Gas analysis - Contents of certificates for calibration gas mixtures (ISO 6141:2015)*

EN ISO 6142-1, *Gas analysis - Preparation of calibration gas mixtures - Part 1: Gravimetric method for Class I mixtures (ISO 6142-1)*

EN ISO 6143, *Gas analysis - Comparison methods for determining and checking the composition of calibration gas mixtures (ISO 6143)*

EN ISO 6975, *Natural gas - Extended analysis - Gas-chromatographic method (ISO 6975)*

EN ISO 10715, *Natural gas - Gas sampling (ISO 10715)*

EN ISO 10723, *Natural gas - Performance evaluation for analytical systems (ISO 10723)*

EN ISO 12213-1, *Natural gas - Calculation of compression factor - Part 1: Introduction and guidelines (ISO 12213-1)*

EN ISO 12213-2, *Natural gas - Calculation of compression factor - Part 2: Calculation using molar composition analysis (ISO 12213-2)*

EN ISO 15970, *Natural gas - Measurement of properties - Volumetric properties: density, pressure, temperature and compression factor (ISO 15970)*

EN ISO 20765-1, *Natural gas - Calculation of thermodynamic properties - Part 1: Gas phase properties for transmission and distribution applications (ISO 20765-1)*

EN ISO 20765-2, *Natural gas - Calculation of thermodynamic properties - Part 2: Single-phase properties (gas, liquid, and dense fluid) for extended ranges of application (ISO 20765-2)*

EN ISO 20765-5, *Natural gas - Calculation of thermodynamic properties - Part 5: Calculation of viscosity, Joule-Thomson coefficient, and isentropic exponent (ISO 20765-5)*

EN ISO 80079-36, *Explosive atmospheres - Part 36: Non-electrical equipment for explosive atmospheres - Basic method and requirements (ISO 80079-36)*

ISO 2186, *Fluid flow in closed conduits — Connections for pressure signal transmissions between primary and secondary elements*

ISO 10790, *Measurement of fluid flow in closed conduits — Guidance to the selection, installation and use of Coriolis flowmeters (mass flow, density and volume flow measurements)*

ISO/IEC Guide 98-1, *Guide to the expression of uncertainty in measurement — Part 1: Introduction*

ISO/IEC Guide 98-3:2008, *Uncertainty of measurement — Part 3: Guide to the expression of uncertainty in measurement (GUM:1995)*

ISO/IEC Guide 98-3 Supplement 1, *Uncertainty of measurement — Part 3: Guide to the expression of uncertainty in measurement (GUM:1995) — Supplement 1: Propagation of distributions using a Monte Carlo method)*

ISO/IEC Guide 98-3 Supplement 2, *Uncertainty of measurement — Part 3: Guide to the expression of uncertainty in measurement (GUM:1995) — Supplement 2: Extension to any number of output quantities)*

ISO/IEC Guide 98-4, *Uncertainty of measurement — Part 4: Role of measurement uncertainty in conformity assessment*

3 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

ISO and IEC maintain terminology databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at <https://www.iso.org/obp/>
- IEC Electropedia: available at <https://www.electropedia.org/>

3.1

accuracy of measurement

closeness of the agreement between the result of a measurement and a true value of the measurand